P.O. Box 1980, Hobbs, NM 88240 -DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000) Rio Brazos Rd., Azice, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUEST FO	OR ALLOW	ABLE ANI	OHTURAL	RIZATIO	N			
Openius Amaca Prod	TO TRANSPORT OIL AND NATURAL				Well API No.				
Reason(s) for Filing (Check proper belief) New Well	h Street	Farmin		Wher (Please ex	•	0.1			
Recompletion Change in Operator If change of operator give name and address of previous operator		Dry Gag		tive 4	-1-89				
II. DESCRIPTION OF WEI	L AND LEASE		·						
Callegos Conyon Lucation	ding Formation	l	Kin Stat	d id Lease Lease No. E. Federal or Fee ST-078905					
Unit Letter	-: 1825 1	eet From The _	<u>51</u> ;	ne and S	05	Feet From The		Line	
Section 14 Town	uhip 28 N F	lange c	n we	IMPM,	_	Juan		County	
III. DESIGNATION OF TRANSPORT OF Authorized Transporter of Oil Meridian Dil 1 Name of Authorized Transporter of Case Fil Pase Natural If well produces oil or liquids, give location of tanks. If this production is commingled with the IV. COMPLETION DATA	or Condensating the Action of Condensating the A	r Dry Gar 🔯	Address (Gi P.D. 73 Address (Gi Caller Is gas actual	ve allibess to w OX 4280 e allibess to w Service y connected?	Litarn hich approve	d copy of this form nington. A d copy of this form acmington 17	10 8	27499	
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sar	no Park	N/(CP - 1	
Date Spandied	Date Compl. Ready to Pro	<u> </u>	Total Depth			l,l_	THE RES V	Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)	GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			P.B.T.D.		
erforations				- ,		Tubing Depth			
		•···				Depth Casing Sh	υe		
HOLE SIZE	CASING & TUBIN	CEMENTING RECORD DEPTH SET			SACKS CEMENT				
TEST DATA AND REQUE OIL WELL (Fest must be after pate First New Oil Run To Tank	recovery of total volume of la	ad oil and must l	be equal to or a	aceed top allow	suble for this	depth or be for fu	II 24 how	· « 1	
	Date of Test		Producing Met	hod (Flow, pur	ip, gas lýl, el	c.)			
ength of Test	Tubing Pressure		Cas D) es Z	GE	VE	hoke Size			
ctual Prod. During Test	Oil - Ibbls.		Water-Hole APR 1 7 1989			Gas- MCF			
SAS WELL	-1	<u>_</u>	OII	CON.			······································	ıi .	
ctual Prod. Test - MCF/D	Length of Test	The state of the s			Gravity of Condensate				
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul-in)			Choke size				
I. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and is true and complete to the bear of my k	ations of the Oil Conservation	. !!				TION DIV	'ISIO	 N	
BS Shan	Date ApprovedAPR 17 1989								
Signature		By But Change							
Printed Name (505) 325-8841			TitleSUPERVISION DISTRICT # 3						
Date	Telephone	11.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.