## DRILLING PLAN

KRAUSE WN FEDERAL NUMBER 3E NENW Section 33-T28N-R11W San Juan County, New Mexico

SURFACE FORMATION: Tertiary - Nacimiento

## GEOLOGICAL MARKERS:

| Kirtland        | 1169' | Upper Mancos | 4424 ' |
|-----------------|-------|--------------|--------|
| Fruitland       | 1518' | Gallup       | 5319'  |
| Pictured Cliffs | 1730' | Lower Mancos | 5855'  |
| Lewis           | 1814' | Greenhorn    | 6108'  |
| Chacra          | 2669' | Graneros     | 6170'  |
| Cliff House     | 3275' | Dakota       | 6289'  |
| Point Lookout   | 4137' | Morrison     | 6515'  |

3. ANTICIPATED MINERAL BEARING FORMATIONS:

(Poss. Gas) Fruitland Pictured Cliffs (Poss. Gas) Cliff House (Poss. Gas) (Poss. Gas) Gallup (Poss Oil/Gas) Dakota

CASING PROGRAM:

8-5/8" 24# K55 ST&C, Surface to 710' 4-1/2" 10.5# K55, ST&C Production to T.D.

CONTROL EQUIPMENT: Blowout Preventor -

Ram Type, hydraulic operated Rams - Two: One blind ram and one pipe

Series - 900 (3000#WP, 6000#T) Manufacturer - Cameron or Shaffer Pressure test at 1000 psi prior to drilling out of casing string.

Operational checks to be made daily and on

trips.

Sketch attached.

Gel and lime to drill surface hole and set DRILLING FLUIDS: 710' to casing.

710' 2370' Treated water to support hole. to 2370 T.D. Low solids, nOn-dispersed 9.0-9.1#/gal, to

38-45 vis., WL 8cc or less

AUXILIARY EQUIPMENT: Kelly cock

> Sub on floor with full opening valve for use in drill pipe when Kelly is not in the string.

TESTING, LOGGING AND CORING: At this time no drill stem tests or cores are planned. However, hole conditions and information obrained while drilling may alter these plans.

- 9. ABNORMAL PRESSURES, TEMPERATURES, POTENTIAL HAZARDS: There are no abnormal pressures, temperatures or potential hazards in the area. The maximum anticipated pressure is 3600 psi. Weight material will be maintained on location at all times.
- STARTING DATE COMPLETION: Dirtwork and road work for this location will require 2 or 3 days. Moving in and rigging up 2 to 3 days. Drilling and completion will require approximately 30 days, for a total of 36 days. In the event of bad weather or other delays this time could be considerably extended.

NTL-6 indicates a minimum of 30 days are required to obtain District Engineer's approval, in which case operations on this well could not be commenced until approximately April 15, 1980. Depending upon rig availability, equipment, weather etc., this starting date could be extended.