

LAND OFFICE		TRANSPORTER		OPERATOR		PRORATION OFFICE		API # 30-045-24288	
Oil		Gas							
ARCO Oil and Gas Company, Division of Atlantic Richfield Company									
P. O. Box 5540, Denver, Colorado 80217									
Reason(s) for filing (Check proper box)					Other (Please explain)				
New Well		Change in Transporter of:							
Recompletion		Oil		Dry Gas					
Change in Ownership		Casinghead Gas		Condensate					
If change of ownership give name and address of previous owner									
DESCRIPTION OF WELL AND LEASE									
Lessee Name		Well No.		Pool Name, including Formation		Kind of Lease		Lease No.	
Krause WN Federal		3E		Basin Dakota		State, Federal or Free Federal		SF078863	
Location									
Unit Letter		C		835		Feet From The		North Line and 1810 Feet From The West	
Line of Section		33		Township		28N		Range 11W, NMPM, San Juan County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)				
Permian Oil Corporation					P.O. Box 1702, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company					P.O. Box 990, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.		Unit		Sec.		Twp.		Rge.	
		C		33		28N		11W	
						NO		LINE CONNECTED	
If this production is commingled with that from any other lease or pool, give commingling order number:									
COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well		Gas Well		New Well		Workover	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
Length of Test		Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas - MCF			
GAS WELL									
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate / MCF		Gravity of Condensate			
Testing Method (pilot, back pr.)		Tubing Pressure (lb/in. sq.)		Casing Pressure (lb/in. sq.)		Choke Size			
CERTIFICATE OF COMPLIANCE					OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					APPROVED _____, 19____				
K. L. Flinn (Signature)					Original Signed by FRANK T. CHAVEZ				
Operations Information Assistant (Title)					SUPERVISOR DISTRICT #5				
March 16, 1981 (Date)					TITLE _____				
					This form is to be filed in compliance with RULE 1104.				
					If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.				
					All sections of this form must be filled out completely for all wells on new and recompleted wells.				
					Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transporter or other such change of conditions.				
					Separate Form O-104 must be filed for each pool in multi-well completions.				