

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

NM-020501

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ohio "C" Gov't No. 36

9. API Well No.

30-045-24335

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

San Juan Co. NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409 Hobbs, NM 88240 505-393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL "M", 1120' FSL, 790' FWL
Sec. 26, T-28-N, R-11-W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☒ Other **Install Rod Pump**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company request to repair the casing and install rod pump equipment in this well. Attached is the procedure to be used for this work.

RECEIVED
MAR 27 1998
OIL CON. DIV.
DIST. 3

RECEIVED
MAR 23 PM 2:02
OIL CON. DIV. NM

14. I hereby certify that the foregoing is true and correct

Signed **Thomas P. Kaut**

Title **Production Engineer**

Date **3/20/98**

(This space for Federal or State office use)

Approved by **WAYNE TOWNSEND**
Conditions of approval, if any:

Title **P.L. G.**

Date **2-25-98**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

Ohio "C" Govt No. 3E
UL M, 1120' FSL and 790' FWL
Section 26, T-28-N, R-11-W
San Juan County, New Mexico

Fix Casing Leak and Install Rod Pump Equipment Procedure

1. MIRU PU. Kill well as necessary with 2% KCl water.
2. ND wellhead and NU BOP equipment.
3. Release packer. RIH and tag PBTD at 6260'. TOOH.
4. TIH with packer and RBP on 2-3/8" tubing. Isolate casing leak interval. Establish pump in rate into interval to be squeezed.
5. Set RBP 75' below casing leak. Dump 2 sks sand (~21') on plug. POOH.
6. TIH with 4 1/2" cement retainer, stringer and seating nipple.
7. RU Halliburton. Set retainer.
8. Sting out of retainer. Break circulation.
9. Sting into retainer. Pressure up backside to 700 psi. Test tubing to 3000 psi.
10. Establish injection rate. Mix and pump cement. Wash up pump and lines.
11. Start displacement @ 1 BPM. If pressure is observed, squeeze as pressure dictates.
If after 1/2 of your displacement no pressure is observed, temporarily shutdown. Resume displacement @ 1 BPM.
If after total displacement, no positive pressure is observed, over flush retainer and prepare to re-squeeze.
12. If good squeeze occurs with pressure and full displacement has not occurred, sting out of retainer and reverse cement to pit.
13. RD Halliburton. POOH with stinger. TIH with 3-7/8" bit and Drill Collars to top of retainer.
14. Drill out retainer and cement to sand on top of RBP. PU and test squeezed interval to 500 psi. POOH. Laying down collars.
15. TIH with retrieving tool. Circulated out sand to top of RBP. Latch RBP and release. POOH.
16. TIH with mud joint, perf sub, SN, 7 joints of 2 3/8" tubing, TAC and 2 3/8" tubing to surface. Land mud joint at 6240', SN at 6216' and TAC at 6000'.
17. ND BOP equipment. Set TAC. NU wellhead.
18. RIH with 1.25" insert pump on steel rod string. Space out pump and hang well on.
19. Test pump action. RDMO PU.
20. Connect surface equipment and start well pumping to production facilities.

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SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915/687/8324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "M", 1120' FSL & 790' FWL
SEC 26, T-28-N, R-11-W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

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NM-02050 /

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Ohio "C" Govt 3E

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30/045/24335

10. Field and Pool, or exploratory Area

Kutz Canyon Basin PK

11. County or Parish, State

San Juan Co., NM

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2/15/95

Installed Auto-Cycle plunger lift system of 2 3/8" tubing. Dropped bumper spring and Mini-flex plunger. Chased to bottom (6147') with wireline. Opened well to production facility.

Test: 4/30/95 .7 BOPD, 0 BWPD, 202.7 MCFPD

RECEIVED
JUN 22 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Thomas M. Force

Title Advanced Engineering Tech.

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date JUN 20 1995

Conditions of approval, if any:

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FARMINGTON DISTRICT OFFICE

* See Instruction on Reverse Side

BY MM