UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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	NM	020500	-	Dakota

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SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME		
BSETVOIL, USE COLLEY-USE	Ohio "A" Government		
1. oil gas	9. WELL NO.		
2. NAME OF OPERATOR	2E 10. FIELD OR WILDCAT NAME		
Marathon Oil Company	4.		
3. ADDRESS OF OPERATOR	Basin Dakota		
P.O. Box 2659 Casper, WY 82602	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 23, T28N, R11W		
below.)	12. COUNTY OR PARISH 13. STATE		
AT SURFACE: 1,570' FSL & 1,660' FWL, Unit K	1		
AT TOP PROD. INTERVAL:	3477		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-24358		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5,555' GL, 5,565' KB		
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*	(NOTE: Report results of multiple completion or zone change on Form 9–130.) SEP 10 198 OIL' CON. CO. DIST. 3		
(other) Please see Dellow HALLE HE	新····································		
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine PERFS	te all pertinent details, and give pertinent dates directionally drilled, give subsurface locations and int to this work.)*		
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(other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertined PERFS Dakota: 6,082', 84', 86', 89', 91', 94' 96' 12', 15', 16', 18', 55', 57', 59', 6' (24 shots, .34" dia.) PRODUCTION TREATMENT	te all pertinent details, and give pertinent dates directionally drilled, give subsurface locations and not to this work.)* 1; 6,100', 02', 04', 07', 08' 51', 63', 75', 93' and 95'		
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*See Instructions on Reverse Side

by Early