Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES

		/ <b>3</b>
5. LEASE	_7	
NM-020500	_ \	

DEPARTMENT OF THE INTERIOR	NM-020500 \	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas	Ohio "A" Government	
well well other	9. WELL NO.	
2. NAME OF OPERATOR	2E 10. FIELD OR WILDCAT NAME	
Marathon Oil Company		
3. ADDRESS OF OPERATOR P.O. Box 2659, Casper, WY 82602	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.) 1,570' FSL & 1,660' FWL Unit K	Sec. 23, T28N, R11W	
AT SURFACE:	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico	
	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-24358	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5,555' GL, 5,565' KB	
TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)  Please see Delow  FAZILING OF		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined as per your letter of January 20, 1982, and out we request permission to temporarily abandon the months, so we may make a thorough reevaluation	nrectionally drilled, give subsurface locations and nt to this work.)* r phone conversation of January 25, 198 his well for a period of two to three	
At present, the Dakota Sand is open in the well and no packer in the hole. A wellhead is on to between Mr. Dean Elliott, MMS, and Walt West, and casing valves shut and place any necessary abandonment, rather than pull the tubing and sis set.	op. As per our phone conversation MOC, we will lock the master tubing seals during the temporary	
Thank you for your time on this matter.		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correst strict	·	
SIGNED Sale Carly TITLE Operations Ma	anager <sub>bate</sub> February 8, 1982	

\*See Instructions on Reverse Side NMOCC

(This space for Federal or State office use)

TITLE

APPROVED