

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Marathon Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2659, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,570' FSL & 1,660' FWL Unit K  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Please See Below

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
NM-020500

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ohio "A" Government

9. WELL NO.  
2-E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 23, T28N, R11W

12. COUNTY OR PARISH | 13. STATE  
San Juan | New Mexico

14. API NO.  
30-045-24358

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5,555' GL, 5,565' KB

**RECEIVED**  
JAN 7 1983  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

**RECEIVED**  
FEB 2 - 1983  
OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As per your letter dated December 21, 1982, we request that Ohio "A" Government #2-E remain temporarily abandoned until a workover can be performed in 1983.

Isolating the Dakota sand and perforating and stimulating the Graneros has been proposed. However, due to budgeting procedures and weather conditions during the early months, it is not feasible to have the work completed until after the second quarter of 1983.

At present, the Dakota Sand is open in the wellbore with 2-3/8" tubing and no packer in the hole. A well head is on top. The master tubing and casing valves are locked shut and the necessary seals are in place. No tubing plug is set.

Thank you for your time on this matter.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct District  
SIGNED Dale Caddy TITLE Operations Manager DATE January 4, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

*Well will be restarted within 90 days*

\*See Instructions on Reverse Side

NMOCG

APPROVED  
AS AMENDED

JAN 27 1983  
*James F. Sims*  
JAMES F. SIMS  
DISTRICT ENGINEER