

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

PO Box 2659, Casper WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1570' FSL & 1660' FWL

AT TOP PROD. INTERVAL: Unit K

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

RECEIVED
JUL 27 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
NM-020500

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ohio "A" Government

9. WELL NO.
2-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T28N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

30-045-24358

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5555' GL, 5565' KB

(other) Proposed plans for this well

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(See attached page)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Doyle J. Jones

District

TITLE Operations Manager

DATE 7/22/83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 28 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESERVE AREA
FARMINGTON, NEW MEXICO

BY Smm

CJB

Proposed Plans

This well was originally drilled as a Dakota producer; however, large volumes of water hampered production and the well was temporarily abandoned. After the TA period had expired the Dakota was abandoned and the Graneros was perforated. Water, oil and gas were being swabbed so a hydraulic frac was performed. Damage occurred from the frac which shut off fluid entry into the wellbore. A small surfactant treatment was performed which allowed more fluid influx from the formation but the results were short lived and the formation again plugged itself. A second treatment will be proposed after we receive the analyses from fluid samples which were obtained from the well. If this treatment is unsuccessful then the Graneros will be abandoned and the Mesa Verde (3890-3914) will be tested.

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JUN 27 1963
C. H. L. 1. 3