

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION							
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1585 ft./N ; 1560 ft./W line At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO. FARMINGTON RATE ISSUED							
5. LEASE DESIGNATION AND SERIAL NO. SF 047017 B							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Angel Peak "B"							
9. WELL NO. 25-E							
10. FIELD AND POOL, OR WILDCAT Basin Dakota							
11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-28N, R-11W, N.M.P.M.							
12. COUNTY OR PARISH San Juan							
13. STATE New Mexico							
15. DATE SPUDDED 1-3-81		16. DATE T.D. REACHED 1-14-81		17. DATE COMPL. (Ready to prod.) 9-1-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5770 R.K.B.	
19. ELEV. CASINGHEAD 5759		20. TOTAL DEPTH, MD & TVD 6480 MD & TVD		21. PLUG, BACK T.D., MD & TVD 6435 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY 0 - 6480		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6180 - 6366 Dakota (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8-5/8"		24.00#		288		12-1/4"	
4-1/2"		10.50#		6479		7-7/8"	
Cementing Record		Amount Pulled		Casing Size		Depth Set (MD)	
225 sacks				2-3/8" EUE		6193	
1375 sacks (3 stages)				Packer Set (MD)		6120	
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole @ each of the following depths: 6180, 81, 82, 6204, 05, 06, 07, 60, 62, 64, 66, 68, 70, 72, 74, 76, 78, 80, 82, 84, 6348, 50, 52, 54, 56, 58, 60, 62, 64, 66. Total of 30 holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6180 - 6366 AMOUNT AND KIND OF MATERIAL USED 2000 gal. 7 1/2% NE HCL, 120,000# 20-40 sand, & 79,000 gal. 30# cross-linked gel. All fluid 2% KCL.		33. PRODUCTION DATE FIRST PRODUCTION 9-1-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
DATE OF TEST 9-1-81		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. 1281	
FLOW. TUBING PRESS. 99		CASING PRESSURE --		CALCULATED 24-HOUR RATE --		GAS—MCF. 160	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY Clifton Gates		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		DATE September 2, 1981	

* (See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

FARMINGTON D. T. 11

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP	
FORMATION	TOP	BOTTOM		MEAS. DEPTH	TRUE VERT. DEPTH
			Ojo Alamo	650	
			Kirtland	763	
			Fruitland	1495	
			Pictured Cliffs	1755	
			Chacra	2748	
			Cliff House	3300	
			Point Lookout	4105	
			Gallup	5315	
			Greenhorn (Base)	6152	
			Dakota	6176	