

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Supron Energy Corporation						5. LEASE DESIGNATION AND SERIAL NO. SF 047017 B	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 790 Ft./South; 790 Ft./East line At top prod. interval reported below Same as above At total depth Same as above						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Angel Peak "B"	
DATE ISSUED						9. WELL NO. 26-E	
15. DATE SPUDDED 12/10/80						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
16. DATE T.D. REACHED 12/20/80						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T-28N, R-11W N.M.P.M.	
17. DATE COMPL. (Ready to prod.) 3/23/81						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5794 R.K.B.						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6450 MD & TVD		21. PLUG BACK T.D., MD & TVD 6402 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* - - -		19. ELEV. CASINGHEAD 5783	
23. INTERVALS DRILLED BY 0 - 6450						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6155 - 6270 Dakota (MD & TVD)	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8-5/8"		24.00		274		12-1/2"	
4-1/2"		10.50		6445		7-7/8"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8" EUE		6237		1 - 0.42" hole at each of the following depths: 6155, 56, 57, 58, 62, 63, 64, 82, 83, 85, 86, 6203, 04, 6206, 34, 35, 37, 38, 39, 40, 41, 44, 45, 46, 47, 48, 6249, 53, 54, 55, 63, 64, 66, 67, 68, 69, 70. (Total of 37 holes)		DEPTH INTERVAL (MD) 6155 - 6270	
AMOUNT AND KIND OF MATERIAL USED 2000 gal. 7-1/2% HCL, 149,000 lb. 20-40 sand, & 30 lb. Cross-linked gel. 82,500 gal. of water contained 2% KCL		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Clifton Gates	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-In		35. LIST OF ATTACHMENTS	
DATE OF TEST 3/23/81		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 109		GAS—MCF. 175		WATER—BBL. 1402		GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. 334		CASING PRESSURE 24-HOUR RATE →		OIL—BBL. 1402		GAS—MCF. 175	
WATER—BBL. 1402		OIL GRAVITY-API (CORR.)		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE March 23, 1981	
FARMINGTON DISTRICT		SIGNED Kenneth E. Roddy		TITLE Production Superintendent		DATE March 23, 1981	

* (See Instructions and Spaces for Additional Data on Reverse Side)

BY

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (SED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES)					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
				TOP	
				TRUE VERT. DEPTH	
				Ojo Alamo	670
				Fruitland	1427
				Pictured Cliffs	1719
				Chacra	2648
				Cliff House	3250
				Point Lookout	4070
				Gallup	5284
				Greenhorn (Base)	6118
				Dakota	6154