*

UNITED STATES

	Budget	Bureau	Νo.	42-R142
EASE				

DEPARTMENT OF THE INTERIOR	5. LEASE			
DEPARTMENT OF THE INTERIOR	NM 020501 Dakota			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas X other	Ohio "C" Government			
wen — wen other	9. WELL NO.			
2. NAME OF OPERATOR	2E			
Marathon Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota			
3. ADDRESS OF OPERATOR P.O. Box 2659, Casper, Wyoming 82602	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
below.) 1025 FNL&1050 FEL, Unit A	Sec. 26, T28N, R11W			
AT SURFACE:	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL:	San Juan New Mexico			
AT TOTAL DEPTH:	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6400 'GL			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
FRACTURE TREAT				
SHOOT OR ACIDIZE	-1/ /[
REPAIR WELL	Change on Form 9, 330)			
FOLE OR ALTER CASING	Change of Forth 3-330.)			
MULTIPLE COMPLETE	(C. 19 80			
ARANDON*				
(other) Change in dedicated acerage U.S. CECLOC	STOAL SURVEY			
on surveyors plat	ON, N. M.			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates			
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	nrectionally drilled, give subsurface locations and nt to this work.)*			
Attack to the state of the stat				
Attached are the corrected surveyors plat sho proposed Well #2E, and 320 acre outline of the in yellow.	owing the original Well #2, ne dedicated acreage, marked			
<i>c.</i>				
•				
	-cM.			
·				
Subsurface Safety Valve: Manu. and Type	Set @Ft			
18. I hereby certify that the foregoing is true and correct				
SIGNED NILL COLORS	Mgr. date <u>8-1-80</u>			
(This space for Federal or State of	fice use)			
APPROVED BYTITLE	DATE			
CONDITIONS OF APPROVAL IF ANY:				
6 copies of Sundry and his and				
6 Copies of Sundry In July 300 and Surveyors Plats,				
mailed 8-1-80 ch				
*See Instructions on Reverse	>ide			

*See Instructions on Reverse Side

STATE OF NEW MEXICO ETIERGY AND MINERALS DEFARTMENT SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section

Operator MARATHON OI Unit Letter	L COMPANY		Lease			W-U st
	LICOLLANI		חודה יותיי	GOVERNMENT		Weil No.
			Range			2-E ·
	26	28N	l 11W	County	Tues	
Actual Footage Loca		4014	1 1 TM	l San	Juan	
1025	feet from the	North line on	1050	feet from the	East	line
Ground Level Elev.	Producing Fo		Pool			Dedicated Acreage:
5709	<u>Dakota</u>		Basin Da			320 Acres
2. If more the interest an3. If more than	an one lease is d royalty). n one lease of d	lifferent ownership is	ell, outline each	and identify the	ownership t	he plat below. hereof (both as to working all owners been consoli-
Yes If answer is this form if No allowab	No If and s "no," list the necessary.)	ed to the well until a	of consolidation criptions which ll interests have	have actually be	ed (by com	munitization, unitization, approved by the Commis-
			10251	1050'	best of my	CERTIFICATION certify that the information con- rein is true and complete to the whowledge and belief.
Original ©	. !		ed Welll#2E		Position Distr Company Marat	Caddy ict Operations Manag non Oil Company 3, 1980
		26	RECE! AUG (VED 198 -	shown on notes of a under my is true ai knowledge Date Surveya	1, 1980 W