

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
PIONEER PRODUCTION CORP.3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1120' FSL - 1800' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒ completion

5. LEASE

NM 013365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phillips

9. WELL NO.

2E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22 T28N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

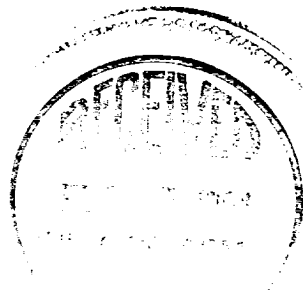
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5635' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report for perfs and frac 1-28-81 and tubing 1-29-81.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas P. [Signature] TITLE Agent DATE 1-29-81_____
(This space for Federal or State office use)APPROVED BY FEB 04 1981 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:BY BLV FARMINGTON DISTRICT

NMOCC

*See Instructions on Reverse Side

1-28-81

Rig up Schlumberger. Perforate Dakota - 6053, 54, 79, 80; 6133, 37, 41, 45, 47, 51, 55, 58, 60, 63, 91, 93; 6205, 14. 1 shot each depth, 18 holes total. Rig up Western. Break down formation w/ 2% KCL water. Initial breakdown 650 psi. Balled off w/ 4000 psi. Ran 30 RCN ball sealers. Ran junk basket. Recovered 29 ball sealers. Fraced Dakota as follows:

18,000 gals Mini Max III-40 + 600 SCF/bbl CO₂ - pad
10,000 gals Mini Max III-40 + 1½# 20-40 sand + 600 SCF/bbl CO₂
10,000 gals Mini Max III-40 + 2½# 20-40 sand + 600 SCF/bbl CO₂
11,000 gals Mini Max III-40 + 3½# 20-40 sand + 600 SCF/bbl CO₂
13,000 gals Mini Max III-40 + 4½# 20-40 sand + 600 SCF/bbl CO₂
13,000 gals Mini Max III-40 + 5½# 20-40 sand + 600 SCF/bbl CO₂
16,254 gals Mini Max III-40 + 5½# 10-20 sand + 600 SCF/bbl CO₂
420 gals Mini Max III-30 + 600 SCF/bbl CO₂ - flush
3500 gals 2% KCL water + FR-20 + 600 SCF/bbl CO₂ flush

Ave treating press - 2350 psi at 30 bb./min.
Max treating press - 2800 psi
ISDP - 1200 psi
15 min shut in 550 psi

Totals:	91,254 gals Mini Max III-40	19,600# KCL
	2 gals I-15	46 gal Claymaster III
	90 gals Aqua flow	220# amonium nitrate
	44 gals X-Cide	1760 gal diesel
	4 gals FR-20	208,500# 20-40 sand
	50# B-5 breaker	89,397# 10-20 sand
	30# XR-2	84.57 tons CO ₂

Rig up Schlumberger to run after frac GR-temp logs. Ran logs to 6210'.

1-29-81

Open well to atmosphere. T.I.H. w/ 1¼" tbg. Tag up at 6230' RKB. Land tbg. as follows: 183 jts 1¼" OK, 2.3#, V-55-IJ tbg. T.E. 5940.63 set at 5948' RKB. Pumped out pumpout plug left well flowing to pit thru csg. Prepared to move to Ohio #1E.