SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 010063

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [PLUG BACK b. TYPE OF WELL MULTIPLE ZONE SINGLE ZONE WELL S. FARM OR LEASE NAME WELL X OTHER 2. NAME OF OPERATOR <u>Lucerne</u> 9. WELL NO. Pioneer Production Corp. 3. ADDRESS OF OPERATOR #1E 10. FIELD AND POOL, OR WILDCAT Box 208, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements <u>Basin</u> Dakota 11. SEC., T., B., M., OR BLK AND SURVEY OR AREA 830' FSL - 850' FWL MAYO At proposed prod. zone Sec 17 T28N R11W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE 2 miles southwest of Bloomfield, NM San Juan NM 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT 830' 320 (Also to nearest drlg. unit line, if any) 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 3340' 6450' Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5624 GL ASAP $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM SETTING DEPTH QUANTITY OF CEMENT SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE 215' 150 sx 12-1/4" 8-5/8" 24# 7-7/8" 4-1/2" 10.5# 6450' 980 sx Plan to drill with mud to test the Basin Dakota Formation. Plan to run IES log to TD. If productive, plan to set 4-1/2" casing, cement in two stages, selectively perforate, frac, clean out after frac, run 1-1/2" tbg and complete well. Plan to use BOP furnished by rig while drilling (10" 3000 psi hydraulic) Plan to use BOP rental while completing (6" 3000 psi double gate manual). Gas Dedicated. NMERB: JUN 3 0 1980 COM one and Gooded new pro IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM, If proposal is to deepen or plug back, give data on present productive to zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and trid preventer program, if any 24. 5-20-80 Agent SIGNED . Dugar Thomas (This space for Federal or State office use) APPROVED PERMIT NO. AS AMENDED APPROVED BY CONDITIONS OF APPROVAL, IF ANY : ch Sal DISTRICT ENGINEER *See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator Lucerne "B" 1E Pioneer Production Corporation County Hænae Section Unit Letter San Juan 28 North 11 West 17 Actual Fastage Location of Well: West 850 South 830 line feet from the line and feet from the Dedicated Acresge: Pool Producing Formation Ground Level Elev. Basin Dakota 5624 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the Information con-Thomas A Position Agent Pioneer Production Corp. 17 Sec. 1090 Lucerne "B" #1 Date Surveyed _ 850**'** 1660 May 4, 1980 Registered Professional Engineer 830