

5-USGS (Farmington) 1-Mountain Fuel (SLC) 1-Mountain Fuel (FMG) 1-File

Form Approved  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Dugan Production Corp.  
3. ADDRESS OF OPERATOR  
Box 208, Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
790' FSL - 790' FEL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) ☐ ☐

5. LEASE  
NM 25455  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Aunt America  
9. WELL NO.  
#1  
10. FIELD OR WILDCAT NAME  
WAW FR PC  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 32 T28N R13W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5890' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-11-80

TD 1460'. Ran 47 jts of 2-7/8" OD 10V csg. TE 1449.49' set @ 1448' GL. Broke circulation. Cemented w/75 sx of lite cement followed by 50 sx of class "B" neat. w/1/4# flocele per sx. Reciprocated pipe while cementing. Pumped plug down and Omega plug latched OK. Some flush water returns. Plug down @ 1:00 p.m. 7-11-80. Estimated cement top 150'.

7-24-80

Moved in and rigged up Farmington Well Service swabbing unit and Southwest Surveys. Ran gamma ray correlation log from PBTD 1392' to 950'. Swabbed well from 900'. Went in hole w/6' gun and perforated 1336-1342' with 10 2-1/8" ceramic perforating jets. Made 3 swab runs, no show of gas.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

8. I hereby certify that the foregoing is true and correct

ACCEPTED FOR RECORD  
INED Jim L. Jacobs TITLE Geologist DATE 8-4-80

AUG 06 1980

(This space for Federal or State office use)

IVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
TIONS, OR APPROVAL, IF ANY:

NMOCC