

4/17/81 6321 (PB 6279)	Day-21. TD - Flwg well to pit to clean up. FTP 25#, CP 325#. Well making strong spray wtr, oil & gas.
4/18/81 6321	Day-22. TD - Flwg to pit to clean up. At 10 am 4/17/81 FTP 57# thru 1/2" chk, CP 305#. Unable to take pitot tube tst due to paraffin in flw line to pit. No gauge or shake out made of fld content.
4/19/81 6321	Day-23. TD - Flw well to clean up & prep to SD f/Sunday. 10 am 4/18/81 FTP 60# thru 1/2" chk, CP 300#. Flwg gas w/mist of wtr & condensate. Est gas @ 1027 MCFD.
4/20/81 6321 (PB 6279)	Day-23. TD - Flwg. SD f/Sunday.
4/21/81 6321 (PB 6279)	Day-24. TD - SI. FTP 70#, FCP 290#. Mist of oil, gas & wtr. SI 11:30 am 4/19/81.
4/22/81 6321 (PB 6279)	Day-24. TD - SI.
4/23/81 6321 (PB 6279)	Day-21. TD - SI.
4/24/81 6321	Day-21. TD - SI.
4/25-27 6321 (PB 6279)	Day-21. TD - SI.
4/28/81 6321 (PB 6279)	Day-21. TD - SI.
4/29/81 6321 (PB 6279)	Day-21. TD - SI.
4/30/81 6321	Day-21. TD - COMPLETED SI GAS WELL 4/29/81. Dakota fm. SI 10 days. SICP 871 psi, SITP 878 psi. 3 hr flow rate 841 MCFD, 67 BCPD & tr of wtr from Dakota perms 6113-6242 on 48/64" choke; 40.3° API gravity; FCP 379 psi, FTP 141 psi 3 hr calc AOF 873 MCFD. LPP 6242.