

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR ARCO Oil and Gas Company,  
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR  
P.O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1970' FSL & 1790' FEL  
AT TOP PROD. INTERVAL: Approx the same  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

## SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) NO setting Prod. Csg.

RECEIVED

AUG 27 1980

U.S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF 078673
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
- - - - -
7. UNIT AGREEMENT NAME  
- - - - -
8. FARM OR LEASE NAME  
Schlosser WN Federal
9. WELL NO.  
4E
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
34-28N-11W
12. COUNTY OR PARISH | 13. STATE  
San Juan | New Mexico
14. API NO.  
30-045-24426
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5772' GL

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drld to 6321' & logged. Ran 152 jts 4-1/2" 10.5#, K-55, ST&C, Rge 3 (6322.43') & landed @ 6320'. Cmdt 1st stage w/10BW & 500 gals mud flush, 315 sx 65/35 pozmix, 14% gel, 12-1/2# gilsonite/sx foll w/290 sx 50/50 poz mix, 2% gel, 3/4% CFR-2. Made 213 bbls slurry, displ w/102 BW. PD @ 1:15 P.M. 8/18/80. Circl press 900#. Bumped plug w/1800#. Full returns thru out job. Cmdt 2nd stage w/10 BW, 500 gals mud flush, 290 sx 65/35 poz mix 14% gel, 12-1/2# gilsonite/sx, 184 bbls slurry displ w/30 BW. PD @ 5:30 p.m. 8/18/80. Circl press 600#. Closed DV tool w/2500#. Circl 25 bbls cmt.

Released rig @ 8:00 p.m. 8/18/80.

WO Completion.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Walther, Jr.

TITLE Operations Manager DATE August 20, 1980

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 27 1980

FARMINGTON DISTRICT

BY

\*See Instructions on Reverse Side