P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Diawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd. Azien NAL 87

Santa Fe, New Mexico 87504-2088

I. 1.	REQUEST FO	NSBODT	ABLE AND	OHTUA (RIZATIO	N			
Amaca Prad	TO TRANSPORT OIL AND NATURAL GAS					Vell API No.			
	h Street,		no te	NM ther (Please exp	874 (0.1			
Recompletion Change in Operator If change of operator give name and address of previous operator		Transporter of: Dry Gas Condensate	_	tive 4	-1-89				
II. DESCRIPTION OF WEL	L AND LEASE			······································				,	
Lease Name Callegos Canyon (luding Formation K St Oakota St			Lease No. Federal or Fee SF-078903 F					
Unit Letter 5	:_ <u>600</u> _r	ical From The _	NLin	e andS	<u> 15 </u>	Feet From The		Line	
Section 33 Towns				мрм,	San	Juan		County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL or Condensat	AND NATI	URAL GAS	a aldress to w	tint			,	
Meridian Dil In Name of Authorized Transporter of Casi	Address (Give address to which approved copy of this form is to be sent) P.D. Box 4289, Farmington NM 87499 Address (Give address to which approved copy of this form is to be sent)								
it well produces oil or liquids, give location of tanks.	Oas Co Unit Sec. TV	wp. Rge	Coller S	Service !	THE THE WITH OFF	ecopy of mile)	LIPPORT OF TO A	41	
f this production is commingled with that V. COMPLETION DATA	from any other lease or poo	l, give comming	ling order numb	er:					
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spankled	Date Compl. Ready to Pro	л. хі.	Total Depth	 .		P.B.T.D.		.l	
Revations (DF, RKB, RF, GR, etc.) Name of Producing Formation reforations			Top Oil/Gas Pay			Tubing Depth			
						Depth Casing Shoe			
HOLE SIZE	TUBING, CA	SING AND	CEMENTIN	G RECORI)				
TIOCC OILL	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
					€	·			
TEST DATA AND REQUES	T FOR ALLOWARI	Æ .		1 2 2					
ate First New Oil Run To Tank	Date of Test	ad oil and must	be equal to or en Producing Meth	iceed top allow	able for this p, gas lift, et	depth or be fo c.)	er full 24 hours	.)	
ength of Test	Tubing Pressure		Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Hbls.		Water - fibls			Gas- MCF			
AS WELL tual Prod. Test - MCF/D	Length of Test		BU. a .	17472174					
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Buls. Condensate/MMCF Casing Pressure (Shut in)			Chavity of Condensate Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.			Date Approved APR 11 1989						
Signature B.D. Shaw Printappret 11989 (505) 325-8841 Usle Telephone No.			By 3.1)						
			Title SUPERVISION DISTRICT # 3						
	rerephone	117.					· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.