UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 42-R1424		
	5. LEASE		
	SF 047017-B		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	7. UNIT AGREEMENT NAME		
nt	8. FARM OR LEASE NAME		
	Angel Peak "B"		
	9. WELL NO.		
	27-E		
	10. FIELD OR WILDCAT NAME		
_	Basin Dakota		
7	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA		
-	Sec. 25, T-28N, R-11W, N.M.P.M		
	12. COUNTY OR PARISH 13. STATE		
	San Juan New Mexico		

DEI ARTMENT OF THE INTERIOR	SI 047017-B	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil	Angel Peak "B"	
1. oil gas 🔀 other	9. WELL NO.	
2. NAME OF OPERATOR	27-E	
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OF	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Sec. 25, T-28N, R-11W, N.M.P.M	
AT SURFACE: 990 ft./N ; 1650 ft./W line	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico	
AT TOTAL DEPTH: Same as above	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	5820 R.K.B.	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results the result of the change of Form	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and at to this work.)*	
1. Spudded 124" surface hole at 11:45 p.m. 1	12-27-80.	
2. Drilled 124" surface hole to total depth	of 294 ft. R.K.B.	
3. Ran 6 joints of 8-5/8", 24.00#, H-40 casi	ing and set at 290 ft. R.K.B.	
4. Cemented with 275 sacks of class "B" with 3% calcium chloride. Plug down at 7:00 a.m. 12-28-80. Cement circulated to surface.		
5. Waited on cement for 12 hours.		
6. Pressure-tested casing to 1000 PSI for 15	5 minutes, held OK.	
Subsurface Safety Valve: Manu. and Type	Set @ F1	
18. I hereby/certify that the foregoing is true and correct		
SIGNED Kenneth E. Roddy TITLE Production Sug	ot. Date <u>December 30, 1980</u>	
(This space for Federal or State off	fice use)	
TITLE	DATE	
CONDITION TO THE ANYLU	UNIC	

JAN 0 7 1981

*See Instructions on Reverse Side