

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Supron Energy Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 808; Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990 ft./N; 1650 ft./W line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 047017 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Angel Peak "B"

9. WELL NO.  
31

10. FIELD OR WILDCAT NAME  
Wildcat Gallup

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec. 25, T28N, R11W, N.M.P.M.

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

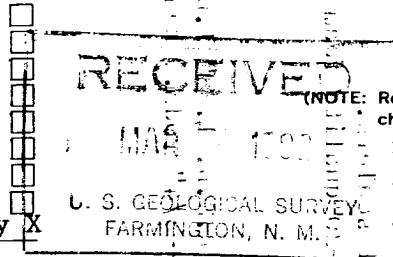
14. API NO.

15. ELEVATIONS (SHOW DE, KDB, AND WD)  
5820 R.K.B.

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Supplementary Well History ☒



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Ran Cement Bond Log and Correlation Logs.
2. Pressure-tested casing to 3500 P.S.I. for 10 minutes. Held OK.
3. Perforated Gallup zone from 5580 ft. R.K.B. to 5870 ft. R.K.B. with 20 holes.
4. Broke down perforations.
5. Spotted 250 gal. 7 1/2% NE HCL at 5870 ft. R.K.B.
6. Acidized with 750 gal. of 7 1/2% NE HCL and 30 ball sealers.
7. Frac'd lower Gallup zone through casing with 85,000 gal. 70-30 quality foam and 95,000 lb. 20-40 sand. All fluid contained 2% KCL.
8. Set retrievable bridge plug at 5565 ft. R.K.B.
9. Pressure-tested bridge plug to 3500 P.S.I. for 15 minutes. Held OK.
10. Perforated upper Gallup zone with 21 holes from 5348 to 5530 ft. R.K.B.
11. Spotted 250 gal. 7 1/2% NE HCL at 5540 ft. R.K.B.
12. Broke down perforations.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE March 8, 1982

Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

MAR 12 1982

FARMINGTON DISTRICT

BY SM

