Kenneth E. Roddy Production Superintendent

March 8, 1982

(Title)

(Date)

1	NO. OF COPIES RECEIVED	7			
	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION CONTRIBUTION		
	SANTA FE	1	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
ı	FILE	REQUEST	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (CAS	
		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	SAS	
	LAND OFFICE	4	() (
	I RANSPORTER OIL	_	V	V /	
	GAS	4	4	\aleph	
1	OPERATOR		\wedge	טן	
1.	PRORATION OFFICE			·	
	Operator				
	Supron Energy Corpora				
	Address				
	P. O. Box 808; Farmin	gton, NM 87401			
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	OII Dry Ga	─		
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas	e Lease No.	
	Lease Name	Well No. Pool Name, Including Following		1	
	Angel Peak "B"	31 Wildeat Gallu	ip State, Federa	or Fee FED SF047017 B	
	Location				
	Unit Letter C; 99	O Feet From The North Lin	e and 1650 Feet From	The West	
	Onit Letter /				
	Line of Section 25 To	waship 28N Range	11W , NMPM, San Ju	ian County	
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	\S		
	Name of Authorized Transporter of Oll	X or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
	Plateau, Inc.		P. O. Box 108; Farming	igton, NM 87401	
	Name of Authorized Transporter of Ca	singhead Gas XX or Dry Gas	Address (Give address to which appre	building - Dallas, Texas	
	Southern Union Gather	The second secon	Attention: Mr. R. J.	McCrary	
		Unit Sec. Twp. P.ge.		nen	
	If well produces oil or liquids, give location of tanks.	C 25 28N 11W	No !		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
	If this production is commingled wi	th that from any other lease of pool,	Bive comminging over nemer		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	on $-(X)$ XX	XX		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	12/27/80	3/1/82	6538	5914	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
		Gallup	5348	5799	
	5820 R.K.B.	Gallup		Depth Casing Shoe	
		•)	-	6538	
	5348-5870 (41 holes) TUBING, CASING, AND CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	8 5/8", 24.00#	290	275	
	12 1/4"	4 1/2", 10.50#	6538	1175 (3 stages)	
	7 7/8"	2 3/8" E.U.E., 4.70#	5799		
		2 3/0 5.0.5. 4.70			
		TOP ALLOWANTE OF	dear appropriate of social volume of land oil	and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil opth or be for full 24 hours)		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
		2/19/82	Pumping		
	2/2/82	Z/19/02 Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	• •	250	1/2"	
	24 hours	011-Bbls.	Water - Bbls.	Gas-MCF	
	Actual Prod. During Test		0	138	
25 0 138					
	GAS WELL	To a Company	Bbls. Condensate MACF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Date: Condition of the condition	·	
		1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2	Casing Pressure (Shut-is)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming French Control		
OF THE CATE OF COMPLIANCE					
VI.	VI. CERTIFICATE OF COMPLIANCE		1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
			APPROVED MAR 1	1 <u>1982, 19</u>	
I hereby certify that the rules and regulations of the Oil Conservation		AFFROVED	<u> </u>		

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<u> </u>			
GAS WELL		Bbls. Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bols. Condensation of	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size
CERTIFICATE OF COMPLIA	NCE	MAR 1	ATION COMMISSION
m	d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	BY Original Signed by FRANK	T. CHAVEZ
		TITLE STARTISTS DISTRICT	署 3
Kenneth E. Ke	oldy		compliance with RULE 1104. wable for a newly drilled or deepened anied by a table of the deviation of the deviation

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.