UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF047017 B
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Angel Peak "B"
	9. WELL NO.
2. NAME OF OPERATOR	31
Supron Energy Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat Gallup
P.O. Box 808, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	CAREA
below.) AT SURFACE: 990 ft./North & 1650 ft./West line	Sec. 25, T28N, R11W, N.M.P.M.
AT TOP PROD. INTERVAL: Same as above	13. STATE
AT TOTAL DEPTH: Same as above	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5820 K.D.B.
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
CHANGE ZONES	
ABANDON*	
(other) Lay pipeline from the wellhead to a gatheri	ng line.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations and
We desire to lay a pipeline from this well to a	gathering line 395 feet in length
in a direction of N 27° 49' E thence N 65° 00' E	. The natural gas purchasers in
the area have refused to connect this well. The	
plat) is all on the same lease as the well is dr	
0.154 wall grade "B" pipe, wrapped pipe to be bu	
hydrostatically pressure tested to 1000 PISG for	
This line is to be a permanent line to a present	
attached plat shows the right-of-way and a cut at line.	way drawing of the proposed pipe-
Stipulations ottached	
	·
	•
Subsurface Safety Valve: Manu. and Type	Set @ Ft

18. I hereby certify that the foregoing is true and correct ITLE Area Superintendent DATE ___ May 12, 1982 pace for Federal or Sta APPROVED E 6 MAY 12 MY1982 For JAMES F. SIMS **DISTRICT ENGINEER** OHLICON. COM ee Instructions DIST, 3 NMOCC



