

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
Energy Reserves Group, Inc.
-
3. ADDRESS OF OPERATOR
P.O. Box 3280 - Casper, Wyoming 82602
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FSL & 1,540' FEL (SW/SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) Recement csq	<input checked="" type="checkbox"/> x

1000

5. LEASE
SF-078807-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
321

10. FIELD OR WILDCAT NAME
West Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-T28N-R13W

12. COUNTY OR PARISH	13. STATE
San Juan	New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.L. 5,684'; K.B. 5,686'

(NOTE: Report results of multiple completion or zone change on Form **PPD-1001**)

OIL CON. COME
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Energy Reserves Group, Inc., as operator of the subject well proposes to squeeze the 7" surface casing - 4-1/2" production annulus w/50 sx 50-50 Pozmix cement to cover the Ojo Alamo w/cement (according to R. Tucker Attebery, consulting geologist, the Ojo Alamo lies from the bottom of the surface casing to 206' the top of the cement is @ \pm 350'. The above cement should yield sufficient volume to bring cement from the present top back to surface).

Subsurface Safety Valve: Manu. and Type

Set @ 5000 Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Prod. Engr-RMD

DATE 4-22-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY:

TITLE _____ DATE _____

NNOCG

*See Instructions on Reverse Side

DISTRICT ENGINEER