	41-40	!	
DISTRIBUTIO	O N	Ī	
TAFE		Ĭ	
2			į
G.S.			
+O OFFICE			
ANSPORTER	OIL		
	GAS		
FRATOR			
25 1 1 1 2 1 25 1		1	T

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Superceder Old C-104 and C-110
Ellioctive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ANSPORTER GAS				
MOTARS				
BHP Petroleum (Am	ericas). Inc.			
	· · · · · · · · · · · · · · · · · · ·			
P.O. Box 3280, Ca	·	Other (Pl		
well	Change in Transporter al:	Other (Picase explain)		
ampletian	Oll Dry Gas			
ange of ownership give name D	nergy Reserves Croup, Inc	., F.O. BOX 3280, Caspe	er, WY 82602	
CRIPTION OF WELL AND				
allegos Canvon Unit	321 West Kutz-Pict	, s, c.a.	Legae No. SF078807A	
gijoa				
Init Letter 0: 8	10 Feet From The <u>South</u> Line	e and 1540 Feet From	The <u>East</u>	
line of Section 12 To	waship 28N Range 13W	, NMFM, San	Juan County	
IGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
e a: Authorized Transporter of Cil	of Concensate	Address (Give address to which appro	oved copy of this form is to be sent)	
e of Authorized Transporter of Ca	singnead Gas or Dry Gas 🛣	Address (Give address to which appro	•	
El Paso Natural Gas	CO. Sec. Twp. Rgs.	P.O. Box 990. Farming is gas defuglly connected?	gton, NM 87401	
location of tanks.	1 1 1	Yes		
is production is commingled win IPLETION DATA	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completion	on = (X) Gas well Gas well	New Well Workover Deepen	Plug Back Same Res'r. Diff. Res'v.	
e Spuaded	Date Compi. Reday to Prod.	Total Depth	P.3.T.D.	
rations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/Gas Pay	Tubing Depth	
torations		Depth Casing Shoe		
	TURNO CASINO AUR	CEUCHTING DECORD		
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
ST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	I and must need top allow-	
WELL.	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas)		
7 Hat New Circumstance				
gin of Test	Tubing Pressure	Ccaing Pressure	Chox. Siz. 05p2 71985	
ual Prod. During Test	Ott-Bbia.	Water-Bble.	Gas-MCF	
		1	Dist. 3	
WELL ual Prod. Test-MCF/D	Length of Teet	Bble. Congenegte/MMCF	Gravity of Condensate	
·				
ting Method (pitot, back pr.)	Tubing Presewe (Shat-ia)	Casing Pressure (Shat-in)	Choke Size	
TIFICATE OF COMPLIANCE OIL CONSERVATION COMPLIANCE OR CONSERVATION OF THE OIL CONSERVATION APPROVED		AF IONS ION HUSSON		
		APPROVED . 19		
mission have been compiled t	the best of my knowledge and belief.		1. Sway	
		TITLESUPERVISOR DISTRICT # 10		
1 hole Pelda		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend		
(Signature)		If this is a request for allowable for a newly dritted or despenses well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
District Clark		must be filled out completely for allow-		
9-19-55		Fill out only Sections I. II. III. and VI for changes of owner.		
(D	ace)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
		li completed wells.		