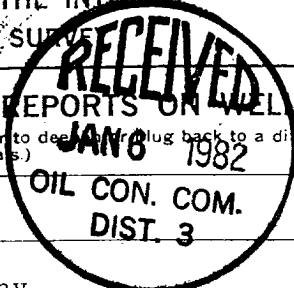


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well or to plug back to a different reservoir. Use Form 9-331-C for such proposals.)



1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 840' FNL x 1050 FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
SF-078905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
217E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T. R. M., OR BLK. AND SURVEY OR AREA
NW/4, NW/4, Section 13, T28N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-24645

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5541' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Completion Operations	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 11-21-81. Total depth of the well is 6187' and plugback depth is 6154'. Perforated intervals from 5950'-5959', 5964'-5970', 6018'-6050', 6054'-6057', 6059'-6066' and 6070'-6080' with 2 SPF, a total of 134 .44" holes. Fraced the Dakota Formation with 100,000 gallons of frac fluid and 125,250 pounds of 20-40 sand. Perforated intervals from 5420'-5620' with 2 SPF, a total of 400 .44" holes. Fraced the Gallup formation with 126,000 gallons of Frac Fluid and 190,000 pounds of 20-40 sand. Landed 2-3/8" Dakota tubing at 5642' for testing and cleanup. Gallup Formation does not presently have a tubing string. Released the Rig on 12-16-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr DATE DEC 31 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 05 1982

FARMINGTON DISTRICT

BY SM

*See Instructions on Reverse Side

NMOCC