

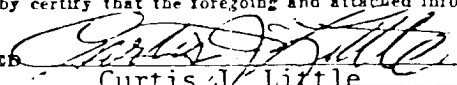
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-0338690	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CURTIS J. LITTLE		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2487, Farmington, N.M. 87401		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FSL 1640' FWL At top prod. interval reported below same At total depth same		9. WELL NO. #2-E	
14. PERMIT NO. _____ DATE ISSUED 10-20-80		10. FIELD AND POOL, OR WILDCAT Basin-Dakota	
15. DATE SPUNDED 12-12-80		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11-T28N-R13W	
16. DATE T.I. REACHED 12-19-80		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 2-9-81		13. STATE New Mexico	
18. ELEVATIONS (DF, EKB, HT, GR, ETC.)* 5967 KB		19. ELEV. CASINGHEAD 5955	
20. TOTAL DEPTH, MD & TVD 6420'		21. PLUG, BACK T.D., MD & TVD 6401'	
22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6286-6371 Dakota		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN ES-Ind.; GR-Cal-CNL-Density		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	24#	215'	12-1/4
4-1/2	10.5	6420	7-7/8
*1st stage - 226 sx; 2nd stage - DV		tool 4488 w/466 sx; 3rd stage collar at 1878 w/475 sx	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
1-1/2		6338	none
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/2	6338	none	
31. PERFORATION RECORDED (Interval, size and number) 6371, 70, 69, 68, 66, 65, 64, 63, 07, 06, 05, 04 & 02. 6288, 86.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6286-6371		51,550 gals gel wtr & 95,000 # sand. Avg. I.R. 20 BPM at 2300 psi	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
2-9-81	flowing		SI WOPL
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
2-9-81	none		
WATER—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.
SI 7-day 1450	SI 7-d 1380		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY CURTIS LITTLE	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED	TITLE	OPERATOR	DATE
			2-9-81

(See Instructions and Spaces for Additional Data on Reverse Side)

