Fo: m 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED '

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

		IDBY NOTICES AND REPORTS ON WELLS	3. Lease Designation and Serial No.	
	NM-0338690 6. If Indian, Allottee or Tribe Name			
Do not use	this form fo	r proposals to drill or to deepen or reentry to paydifferent reservoir.		
	Use "A	PPLICATION FOR PERMIT—" for such proposals ANNINGTON, N	A .	
<del></del>			7. If Unit or CA, Agreement Designation	
		SUBMIT IN TRIPLICATE		
1, Type of Well	_			
Oil Gas Well Other			8. Well Name and No.	
2. Name of Operator			Federal Com #2E	
Curtis J. Little			9. API Well No.	
3. Address and Telephone No. P.O. Box 1258, Farmington, NM 87499			300452464700	
1101 2011 2217, 1122 3			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  28  1640' FWL and 1120 FSL Sec11, Twp-29N, Rg-13W			Basin Dakota 11. County or Parish, State	
			11. County of Parisin, State	
104	40 IWE G	110 1120 1211 2001 117 117 /	San Juan, NM	
12. <b>CH</b>	ECK ADDD	OPPIATE BOY(s) TO INDICATE NATURE OF NOTICE REPOR	T OR OTHER DATA	
	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
	Notice of Intent	DE DE Abandonment	Change of Plans	
		Recompletion	New Construction	
	Subsequent Repor	rt 41 AU6 2 0 1998 LU Plugging Back	Non-Routine Fracturing	
		Casing Repair	Water Shut-Off	
Final Abandonment Gold GONO DIVE Altering Casing Hole in tubing			Conversion to Injection	
		Dist. 3	Dispose Water (Note: Report results of multiple completion on Well	
			Completion or Recompletion Report and Log form.)	
13. Describe Propose give subsur	ied or Completed ( rface locations and	Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting is measured and true vertical depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled	
=		d not run - suspected hole in tubing.		
FI	ston wou	d not rai saspessed note in the		
8-8	8-96:	Rig up Aztec Well Service. Blow down tubing and c	asing. Nipple down	
_		wellhead and nipple up BOP. 1 1/2" tubing in well	. Unseat donut	
		and pull on tubing. Tubing stuck. Work tubing fo	r 3 hours and made	
		one foot. Relanded tubing and shut down for night	•	
_			0 and established	
8-1	9-96:	Rig up pump and pit. Pumped 10 bbls. of 2% KCL-H20 and established circulation. Circulated oil and water to rig pit. Pulled up to 33K		
		on tubing then jarred on pipe. Could not move stu	ck tubing. No free	
		travel or torque on tubing. Well uneconomical for	major workover.	
		Called BIM to consider plugging operations. Lande	d tubing and	
		donut and released Aztec Well Service.	5	
	,			
14. I hereby certify	that the foregoing	$\tilde{a}$ . $\tilde{b}$	0.16.06	
Signed	Jest	Ma + Dutte Operator	Date8-16-96	
(This space for Federal or State office use)				
Approved by	1.10	Title ACUE	PIT Date 1500	
Conditions of ap	pproval, if any:			
			1006	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. FARMINGTON DISTRICT OFFICE

113