

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**NM-0338690**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
**Federal Com #2E**

2. Name of Operator  
**Thompson Engineering and Production Corp.**

9. API Well No.  
*30-045-24647*

3. Address and Telephone No. **C/O Walsh Engineering & Production Corp.**  
**7415 East Main Farmington, NM 87402 505-327-4892**

10. Field and Pool, or Exploratory Area  
**Basin Dakota**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1120' FSL & 1640' FWL, Sec. 11, T28N, R13W**

11. County or Parish, State  
**San Juan County, NM.**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

**RECEIVED**  
**OCT 10 1996**  
**OIL CON. DIV.**  
**DIST. 3**

☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

TYPE OF ACTION

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Thompson Engineering became the operator of this well from Curtis J. Little effective October 1, 1996.

Thompson Engineering proposes to abandon the Dakota formation by cutting off and pulling the stuck 1-1/2" production tubing as low as possible. A cement retainer will be set in the 4-1/2" casing just above the 1-1/2" tubing stub. The Dakota will be squeezed with sufficient cement to fill the casing below the retainer plus 100' excess. 5 sx of cement will be spotted on top of the retainer.

The West Kutz Pictured Cliffs will be perforated and nitrogen foam fraced and the well will be returned to production. All activities will be confined to the existing wellsite.

14. I hereby certify that the foregoing is true and correct

Signed *Paul C. Thompson* (Paul C. Thompson) Title President Date 10/1/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

**A P V E D**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false, fictitious or fraudulent statement or document.

*C-104 For Photo*

NMOC

*1996*  
*John J. Little*