

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
1b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒
2. NAME OF OPERATOR		THOMPSON ENGR. & PROD. CORP.			
3. ADDRESS AND TELEPHONE NO.		7415 E. Main Farmington, N.M. 87402 505 327-4892			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1120' FSL & 1640' FWL					
At top prod. interval reported below Same					
At total depth Same					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
12/12/80		12/19/80		11/1/96	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*		5967' KB			
19. ELEV. CASINGHEAD		5955'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
6425'		6401' ~ 3051'			
23. INTERVALS DRILLED BY					
0-6420					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					
1702'-1712'					
25. WAS DIRECTIONAL SURVEY MADE					
26. TYPE ELECTRIC AND OTHER LOGS RUN					
GR/CCL					
27. WAS WELL CORED					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	215'	12-1/4"	175 sxs	None
4-1/2"	10.5#	6420'	7-7/8"	1207 sxs*	None
*1st stage - at 1878' w/475 sxs	226 sxs; 2nd stage - DV tool at 4488'		w/466 sxs; 3rd stage - stage collar		
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1-1/2"	1711'				
31. PERFORATION RECORD (Interval, size and number)					
1702'-1712' 2 SPF					
Total of 20 (0.36") holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1702-1712'		53,700 # 20/40 sand in			
		227 bbls 70% N2 Foam			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
					SHUT IN
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
10/31/96	12				
FLOW. TUBING PRBS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
SI 160	190				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
GR/CCL logs, location & acreage plat					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE			
Paul C. Thompson		Paul C. Thompson, President			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD