

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078828A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☒		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988		8. FARM OR LEASE NAME, WELL NO. Gallegos Canyon Unit #311	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1110' FSL 1100' FWL UNIT M At top prod. interval reported below At total depth		9. API WELL NO. 3004524654	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*	
19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1550-1562'		CABLE TOOLS NO	
25. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL TMD			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	17#	124' KB	9.875"
4.5"	10.5#	1799' KB	6.25"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
50 sx Class B		325 sx 50/50 poz	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2.375"	1568'	31. PERFORATION RECORD (Interval, size and number)	
1550-1562' w/ 4 JSPF, 48 total shots, .3" diameter			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1550-1562'		36,500# Brady sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
11/22/95		Pumping	
WELL STATUS (Producing or shut-in)		SI; W/O 1st delivery	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
1/19/96	24	3/8"	0
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.
	7		0
GAS - MCF.		WATER - BBL.	
133		40	
OIL GRAVITY - API (CORR.)		TEST WITNESSED BY	
		ACCEPTED FOR RECORD	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS Perf & frac page			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
Patty Haefele		Staff Assistant	
DATE		FARMINGTON DISTRICT OFFICE	
5/20/96			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

[illegible]

Gallegos Canyon Unit #311

3004524654

Sec. 14 28N 12W

11/21/95: MIRUSU. Set CIBP at 1576'. Perforated Fruitland Coal at 1550-1562' w/ 4 JSPF, 48 holes, .3" diameter. Frac with 36,500# 20/40 Brady w/ 6 bbls 15% HCL, avg pressure 1650 psi, avg rate 25 bpm. Tagged fill in casing at 1425', cleanout frac sand from 1425- pbtd. Landed tubing at 1568' kb. ND BOP and NU WH. Released rig. Started pumping well to test tank.

11/30/95: Pump strainer plugged with formation finds, change pump, well would not pump due to sand.

12/1/95: MIRUSU. Tag sand at 1569.5', circulate and cleaned out to 1576' with 70 bw. Loaded tubing with water and pressure tested tubing and pump, held. Return to pumping. Release rig.

12/13/95: MIRUSU. Tagged sand at 1569'. Circulate clean with 40 bw to 1576'. Pressure test tubing and pump ok to 400 psi. Return to pumping. Release rig.

Work completed 1/26/96.