and the second

UNITED STATES				
DEPARTMENT OF THE INTERIOR				
GEOLOGICAL SURVEY				
NOTICES AND REPORTS O				

UNITED STATES DEPARTMENT OF THE INTERIOR		6 0 0 9 3 3	10 Mg 167	_
GEOLOGICAL SURVEY	SF 078828-2			
GLOLOGICAL SURVEY	6. IF INDIAN, ALI		IRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEM			
(Do not use this form for proposals to drill or to deepen or plug back to a different	Gallegos Ca		1 5	
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEAS			
1. oil gas sother		5 8 5	<u> </u>	
Well Other	9. WELL NO. 317	- 20년 조건	- 01 th	
2. NAME OF OPERATOR		<u> </u>	² <u># 2 및</u>	
Energy Reserves Group, Inc. 3. ADDRESS OF OPERATOR	10. FIELD OR WILL			
P.O. Box 3280 - Casper, Wyoming 82602	West Kutz E			OD .
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		AND SURVEY (UK
below)	AREA Sec. 27-T28	3N-R12W		
AT SURFACE: 1,680' FNL & 1,540' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR P	ARISH 13.	STATE W Mexico	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		, ₃∍ Ne	<u>- 1) </u>	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.		교 3년 18년	
REPORT, OR OTHER DATA	15 ELEVATIONS		g gally	
	15. ELEVATIONS G.L. 5,704	- K.B.	5,706 W	(0)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		3	<u> </u>	_
TEST WATER SHUT-OFF	် ခ	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
SHOOT OR ACIDIZE	3.	ရွှဲ့သူ၍	폴 월등일 .	
REPAIR WELL	(NOTE: Report resul	うる。 Its of multiple	completion or z	one
PULL OR ALTER CASING MULTIPLE COMPLETE		Form 9–330.)		*2
CHANGE ZONES		2 7 E		3
ABANDON*	्र इ	重要を		burt
(other) Well History X	٨	3.5	를 결광하는	#
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent detail	s and give	nertinent dat	ec.
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled, gi	ive subsurfa	ice locations a	ind
	••			
The above referenced well was spudded @ 12:01 to 125' KB & ran 3 jts 7", 17#, H-40, 8rth, R-	AM 2-13-81.0	DEITTEG	VD = 00	ote
w/75 sx Class "B" cement w/2% CaCl ₂ & 1/4# Flo	ocele/sk. Pli	ia dawn	R 3.30 AM	iiueu
2-13-81. Good cement returns.		523		
Nippled up & pressure tested BOPE to 500 psi-	hald als	4 to 5		
-	2.5	₩ .ω ::		
Drilled 6-1/4" hole to 1,650' KB & ran logs.	Ran 41 jts 4	-1/2" OD	, 10.5#,	K-55,
8rth, R-3 casing set @ 1,650' KB. Cemented w	/250 sx 50-50	Poznix	cement w/	
Flocele/sk. Plug down @ 9:45 PM 2-15-81. Rai @ 600'.	n temperature	survey.	Top of	cement
2-16-81 - W.O.C. & W.O.C.T.		13 S	or or the same	
	Table 18 Page 19 Page		(A) (B) (B) (B) (B) (B) (B) (B) (B) (B) (B	
Subsurface Safety Valve: Manu. and Type	25 1981 E	≤ Set @ ⊥	ရှိ ချစ်ပြီး	Ft.
18. I hereby certify that the foregoing is true and correct	ON. COM.		1	
OIL C			1 01 139 139 139	
SIGNED THE Drig Foreman L	BATE 2-	[6 - 81	· 유선물로 강 공연제목	
(This space for Federal or State on	The state of the s	274	<u> </u>	
APPROVEDI BY	್ಷ DATE	3 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	e brief in	
APPROVED BY CONDITIONS LOP APPROVAL OF ANY:		\$30 H 31	2 3 3 3 5 2 3 3 3 5	
	eneitibnos	ate or Fra meditions notitions strict	nengo hasi asibal kacileluga kacileluga kacileluga kacileluga	
FARMINGTON DISTRICT WMOCC	abonditi abondo	eteta be ni biuit	9000 1000 1000 1000 1000 1000 1000 1000	
BY	ភ តិ	.≢= %	7 3 5	

*See Instructions on Reverse Side