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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Energy Reserves Group, Inc.  
Address  
P. O. Box 3280, Casper, Wy. 82602  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit Well No. 310 Pool Name, including Formation Pinon Fruitland Kind of Lease State, Federal or Fee Federal Lease No. I-149 IND-8474  
Location  
Unit Letter J ; 1455 Feet From The South Line and 1750 Feet From The East  
Line of Section 9 Township 28N Range 12W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company P.O. Box 1492, El Paso, Texas 79978  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
No W.O. Pipeline

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-11-81	5-30-81	1500'	1447'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GL 5401'	Fruitland	965'						
Perforations			Depth Casing Shoe					
1268'-74', 1281'-86', w/1 JSPF (13 perfs.)								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9-7/8"	7"	124'	60 sx "B" w/2% CaCl <sub>2</sub>					
			8 1/4# Celloflake/sx					
6-1/4"	4-1/2"	1485'	*see back of page					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL \*Tested w/orifice well tester thru test separator

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
329	24 Hrs.	N/A	N/A
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure (Shut-in)	Choke Size
*see above note	97 psi	-----	3/8"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Judith Ross  
(Signature)  
District Clerk  
(Title)  
6-29-81  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAK, 19  
Original Signed by FRANK T. CHAVEZ  
BY  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

\*Con't from front page:

4-1/2" csg cementing - Cemented w/200 sx 50-50 Pozmix w/2% Gel & 1/4#  
Flocele/sk & 0.5% CFR-2.