

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <b>BHP PETROLEUM (AMERICAS) INC.</b>		Well API No. <b>30-045-24728</b>
Address <b>P.O. BOX 977 FARMINGTON, NEW MEXICO 87499</b>		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change to Transporter of:	<b>CHANGE POOL TO PINION FRUITLAND SAND PER R8769</b>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change to Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>GALLEGOS CANYON UNIT</b>	Well No. <b>310</b>	Pool Name, including Formation <b>PINION FRUITLAND SAND</b>	Kind of Lease State, Federal or Fee	Lease No. <b>I149IND8474</b>
Location				
Unit Letter <b>J</b>	<b>1455</b>	Feet From The <b>SOUTH</b> Line and <b>1750</b>	Feet From The <b>EAST</b> Line	
Section <b>9</b>	Township <b>28N</b>	Range <b>12W</b>	NMPM, <b>SAN JUAN</b>	County

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<b>EL PASO NATURAL GAS CO.</b>	<b>P.O. BOX 4990 FARMINGTON, NM 87499</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>578530</b>	Sec. <b>9</b> Twp. <b>28N</b> Rge. <b>12W</b>
Is gas actually collected?	<b>YES</b>	When? <b>1981</b>
If this production is commingled with that from any other lease or pool, give commingling order number.		

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SAGGS CEMENT		

#### V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for shut depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCMCF	Gravity of Condensate
Testing Method (pilot back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Fred Lowery  
Signature  
**FRED LOWERY** OPERATIONS SUPERINTENDENT  
Printed Name  
**01-19-94** (505) 327-1639 Title  
Date Telephone No

#### OIL CONSERVATION DIVISION

Date Approved JAN 25 1994  
By 3-1-94, [Signature]  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.