

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NMSF - 078109

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GALLEGOS CANYON UNIT #309

9. API Well No.

3004524729

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL GAS

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1120 FSL

1780 FWL

Sec. 9 T 28N R 12W

UNIT N

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PERMANENTLY PLUG AND ABANDON THE ABOVE WELL  
ACCORDING TO THE ATTACHED PROCEDURES

FOR TECHNICAL INFORMATION CONTACT JANET RAY 505-326-9281

RECEIVED  
AUG 25 1997  
OIL CON. DIV.  
DIAL 3

607  
97 AUG 18 PM 2:04  
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

*Nancy I. Whitaker*

Title

Staff Assistant

Date

08-14-1997

(This space for Federal or State office use)

/s/ Duane W. Spencer

AUG 21 1997

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMCCD

# SJOET Well Work Procedure

Well Name: GCU 309  
Version: #1  
Date: August 8, 1997  
Budget: DRA  
Repair Type: PXA

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## Objectives:

1. To PXA the entire well

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## pertinent Information:

Location:	1120 FSL, 1780 FWL, Sec. 9, T28N-R12W	Horizon:	Basin Fruitland
County:	San Juan	API #:	3004524729
State:	New Mexico	Engr:	Ray/Yamasaki
Lease:	NM SF 078109	Phone:	W (505) 326-92
Well Flac:	886643		W (303) 830-58
Lease Flac:	190365		

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## conomic Information:

APC WI: 54.24%  
Estimated Cost: \$15,000

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## ormation Tops: (Estimated formation tops)

Nacimiento:	surface	Menefee:	
Ojo Alamo:	near surface	Point Lookout:	
Kirtland Shale:	136'	Mancos Shale:	
Fruitland:	1028'	Gallup:	
Pictured Cliffs:	1346'	Graneros:	
Lewis Shale:		Dakota:	
Chacra:		Morrison:	
Cliff House:			

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## radenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				

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10 min

15 min

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Comments:

Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity.  
Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).

Check location for anchors. Install if necessary. Test anchors.

MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.

TOH with 2 3/8" tubing. Run in hole with tubing and CIBP, set CIBP at 1270'. Test casing integrity to 500 psi. Spot cement plug from 1270' to 1220' (6 sacks). TOH to 1078', spot cement plug from 1078' to 978' (12 sacks). TOH to 100', spot cement plug from 100' to surface (12 sacks).

NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.

Contact FMC and ship surface equipment to yard or other location per instructions.

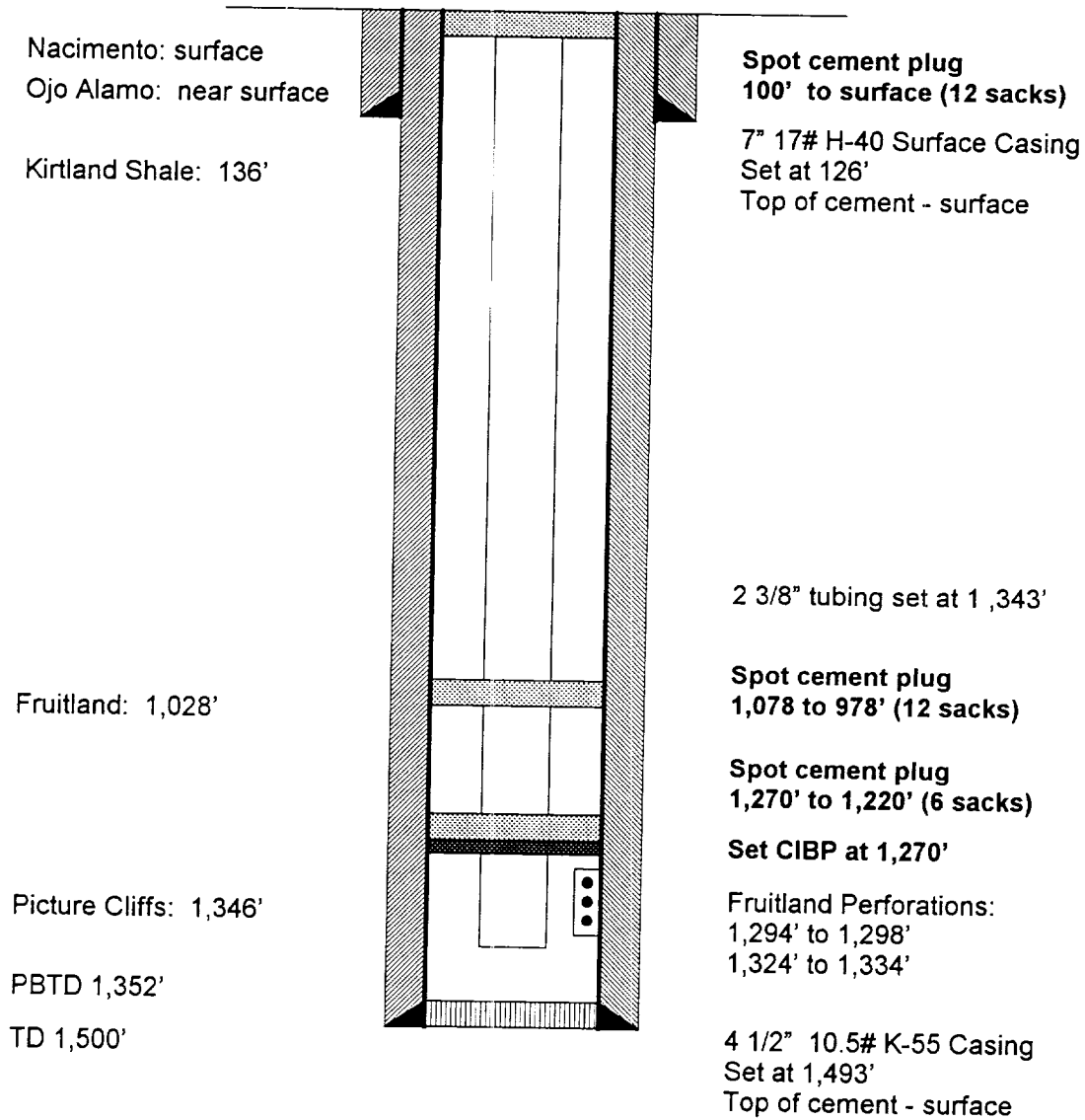
Turn over to Red Immell or Buddy Shaw for reclamation.

Rehabilitate location according to BLM or State requirements.

## GCU 309

N9 T28N-R12W, 1120 FSL, 1780 FWL  
API 3004524729  
NM SF 078109

### Proposed PXA Wellbore Schematic



Not to scale

8/8/97  
jkr