UN O STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT		į	Expires: March 31, 1993	
SUNDRY NOTICES AND REPORT	CONTRACTIO	5. L	ease Designation and Serial No.	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			NMSF - 078109	
Use "APPLICATION FOR PERMIT" for such proposals		6)1	6) If Indian, Allottee or Tribe Name	
	<u> </u>		f Unit or CA, Agreement Designation	
	L a W 114		The state of the s	
1. Type of Well Oil Wes Well Other		9.16	/ell Name and No.	
2. Name of Operator	Attention:			
AMOCO PRODUCTION COMPANY	Mary Corley		GALLEGOS CANY PI Well No.	ON UNIT #309
3. Address and Telephone No.	Wary Coney	5. A		
P.O. BOX 3092 Houston, TX 77253 281-366-4491		10.	30-045-24729 10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				
S. Section of Hell (1990) Sec., 1., it, iii, of Suffey Description)	1		County or Parish, State	LAND COAL
1120 FSL 1780 FWL Sec. 9 T	28N R 12W UN	IIT Ņ	Justicy of Fatish, State	
			SAN JUAN	NEW MEXICO
CHECK APPROPRIATE BOX(s) TO INDIC.	ATE NATURE OF NOT	ICE REPORT	OR OTHER DA	.ΤΔ
TYPE OF SUBMISSION		OF ACTION	, ON OTHER DA	<u> </u>
		01 7011011		
	Abandonment	Change	e of Plans	
Notice of Intent	Recompletion		Construction	
Subsequent Report	Plugging Back	Non-Ri	outine Fracturing	
	Casing Repair Altering Casing		Shut-Off	
Final Abandonment Notice	Other		sion to Injection • Water	
			multiple completion on Well Completion	n or Recompletion Report and Log for
12 Describe Brossed of Completed October 100 to the Completed October 100				
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including emarkers and zones pertinent to this work.)*	timaled date of starting any proposed work . If well i	is directionally drilled, give	subsurface locations and measu	ured and true vertical depths for all
3/16/99 MIRUSU. Blow down well. NDWH. NUBOP.	TOH w/TBG. TIH with T	TBG & CIBP. Se	et CIBP @ 1256'. F	Fill CSG
& test to 500 PSI for 15 min. Held OK. Set CMT Yeild [cuft/sxs] = 1,180, volume = 10 BBLS). Top of 6	plug 1256' - 928' with 25	5 SXS CLS B	nea t CMT (PPG =	15.6,
Total [carbaxa] = 1,100; Volume = 10 BBL3). Top of	JIVI W 928.			
Pull up & set plug @ 196' to surface with 25 SXS CLS NDBOP. Cut off Wellhead & install P&A marker.	B CMT (PPG = 15.6, Yeild	d [cuft/sxs] = 1,1	80 , volume = 10 E	BLS).
NOBOF. Cut on Weilitead & Install P&A marker.		y 1 44 - 1 44		
3/17/99 RDMOSU.				
				<u>}</u>
Well site turned over to environmental group for re	eclamation.	APR	2 9 1099	
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			OW,	
			THE COUNTY	
		: ن	www.d	
I I hereby certify that the foregoing is type and correct				

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* See Instructions on Reverse

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04-20-1999