

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM MAIL ROOM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone No.

P.O. BOX 977 FARMINGTON, NEW MEXICO (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL AND 820' FEL  
NE/SW SEC. 30 T28N, R12W

5. Designation and Serial No.

IND-8470

6. If Indian, Allottee or Tribe Name

NAVAJO

7. If Unit or CA. Agreement Designation

GALLEGOS CANYON UNIT

8. Well Name and No.

NO. 320

9. API Well No.

30-045-24732

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. Country or Parish, State

SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly and in detail pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1.) Log well from casing shoe to surface to locate Fruitland Coal interval.
- 2.) Production test the Pictured Cliffs; if productive (25 MCF or more) set an RBP @ approximately 1,300'. If unproductive, set a CIBP @ same depth.
- 3.) Test casing and RBP or CIBP to 500 psi.
- 4.) Perforate the Fruitland Coal with 4 JSPP.
- 5.) Fracture stimulate w/a minimum of 40,000# of sand.

B.O.P.E. will consist of a 2000# preventor equipped w/pipe rams for the workstring, blind rams, and a non-rotating stripper head.

NON STANDARD SURFACE LOCATION APPROVAL IS BEING APPLIED FOR THROUGH THE NMOCD.

14. I hereby certify that the foregoing is true and correct

FRED LOWERY

MANAGER FIELD OPS.

09-14-95

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

OCT 12 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMENDED REPORT

16					<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  <i>Carl Kolbe</i> Signature Carl Kolbe Printed Name Regulatory Affairs Rep. Title 9/27/95 Date
	<b>RECEIVED</b> OCT 18 1995 <b>OIL CON. DIV.</b> Section 30 DIST. 3				
					<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:  Original on file  Certificate Number
				820'	
				1850'	