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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TRANSPORTED TO OPERATOR TO OPERAT		SANTA FE		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
CAMPAGE Col.		FILE		AUTUODIZATION 70 TD	· · · · · —	Effective 1-1-65		
Company on Operation				AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
OPERATION OF PRICE		TRANSPORTER OIL		j				
Legerous Energy Reserves Group, Inc.								
Content Cont								
Energy Reserves Goods, 10c. ### Second Not Mile Active power body	I.	<u></u>						
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Name of Authorized Transporter of Call or Conformate								
Note of Authorized Transporter of Counterhead Cast or Dry Cast Asserter (Total aboves to which approved capy of that form is to be seas) El Pado Natural Cast Co. Twp. Res. Twp.	III.					roved copy of this form is to be sent)		
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Designate Type of Completion — (X) Date Spudded Date Compile Reday to Prod. 3 -6 -81 Elevations (DF, RAB, RT, CR, etc., Name of Producting Formation GE 54-71 × R5 54-94 Pictured Cliffs 1280' Tubing Performance 1278'-89' w/1 JSPF; 1292'-1304' (25 Holes) TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT 7'' 1261' Gellef Reiselberger Find To Committee the Find Size Compile Record of Committee the Find Size Record of Committee Record of			led wit	th that from any other lease or pool,	give commingling order number:			
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