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| SANTA FE          |       |  |
| FILE              |       |  |
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| LAND OFFICE       |       |  |
| TRANSPORTER       | OIL   |  |
|                   | GAS   |  |

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

| SANTA FE  | REQUEST  | FOR ALLOWABLE  | Supersedes Old C-104 and C-116 Effective 1-1-65              |  |
|---|--|--|--|--|
| FILE  | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS |  |  |  |
| U.S.G.S.  | AUTHORIZATION TO TRA                               | INSPURT OIL AND NATURAL  | GAS  |  |
| OIL   |  | /  |  |  |
| TRANSPORTER GAS   |  |  |  |  |
| OPERATOR  |  | ,  |  |  |
| PROPATION OFFICE  |  |  |  |  |
| Operator  |  |  |  |  |
| Energy Reserves Gre   | oup. Inc.  |  |  |  |
| Address   | ,  |  |  |  |
| P.O. Box 3280, Cas  | per. WY 82602                                      |  |  |  |
| Reason(s) for filing (Check proper box)   | ,  | Other (Please explain)   |  |  |
| New We!l  | Change in Transporter of:                          |  |  |  |
| Recompletion  | Oil Dry Ga   | s  |  |  |
| Change in Ownership   | Casinghead Gas Conden                              | nsate  |  |  |
|   |  |  |  |  |
| If change of ownership give name and address of previous owner  |  |  |  |  |
| and address of previous owner   |  |  |  |  |
| DESCRIPTION OF WELL AND L   | EASE   |  |  |  |
| Lease Name  | Well No. Pool Name, Inc. uding F                   |  |  |  |
| Gallegos Canyon Un  | it 312 Pinon Fruitland                             | d Extension State, Feder   | ral or Fee Federal I-149 IND-8                               |  |
| Location  |  |  |  |  |
| Unit Letter B : 79  | O Feet From The North Lin                          | e and 2480 Feet From   | The <u>East</u>  |  |
| ,   |  |  |  |  |
| Line of Section 16 Tow  | nship 28N Range                                    | 12W , NMPM, San  | Juan County  |  |
|   |  |  |  |  |
| DESIGNATION OF TRANSPORT  | ER OF OIL AND NATURAL GA                           | AS   | roved copy of this form is to be sent)                       |  |
| Name of Authorized Transporter of Oil   | or Condensate                                      | Address (Give address to which appl  | roved copy by this form is to be semi,                       |  |
|   |  | (C) Library to the annual control of the control of | roved copy of this form is to be sent)                       |  |
| Name of Authorized Transporter of Cas.  | inghead Gas or Dry Gas X                           | Address (Give address to which upp   | roved copy of this form is to be semi                        |  |
| El Paso Natural Ga  | s Co.  | P.O. Box 1492, El Pas  |  |  |
| If well produces oil or liquids,  | Unit Sec. Twp. Rge.                                | Is gas actually connected? WO  | W.O. Pipeline  |  |
| give location of tanks.   |  | NO   | W.O. Tipeline  |  |
| If this production is commingled wit  | h that from any other lease or pool,               | give commingling order number:   |  |  |
| . COMPLETION DATA   |  | New Well Workover Deepen   | Plug Back   Same Resty. Diff. Resty.                         |  |
| Designate Type of Completio   | n - (X) Oil Well Gas Well X                        | X 1 Deepen   | 1.14   |  |
|   |  | Total Depth  | P.B.T.D.   |  |
| Date Spudded  | Date Compl. Ready to Prod. 5-5-81                  | 1420'  | 1371'  |  |
| 3-6-81  |  | Top Oll/Gas Pay  | Tubing Depth   |  |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation                        | 940'   | 1242'  |  |
| GL 5427; KB 5429'   | Fruitland  | 1 940  | Depth Casing Shoe  |  |
| Perforations  | 0001 001: 0001 10001 (                             | 26 40109 1006! 1017!   |  |  |
| 977'-980'W/1 JSPF;  | 986'-88'; 992'-1030' (                             |  |  |  |
|   |  | D CEMENTING RECORD   | SACKS CEMENT   |  |
| HOLE SIZE   | CASING & TUBING SIZE                               | 126'   | 60sx"B"+2% CACL2 +1/4#                                       |  |
| 9-7/8"  |  | 120.   | Celloflake/sx  |  |
| 0.77.11   | 4-1/2"   | 1 11101  | 160sx 50-50 Pozmix w/29                                      |  |
| 6-1/4"  | 0.0701   | 1,410'   | Col 1/4/Collofiako/cy  |  |
|   | 2-3/8  | of an analysis of analysis and lead of   | +0.5% CFR -2<br>cil and must be equal to or exceed top allou |  |
|   | OR ALLOWABLE (Test must be a<br>able for this d    | e president de la companya de la com |  |  |
| OIL WELL Date First New Oil Run To Tanks  | Date of Test                                       | Producing Method (Flow, pump, gas  | lift, etc.)  |  |
| Date : Not Hen On Han 10 1-112  |  |  | <u> </u>   |  |
| Length of Test  | Tubing Pressure                                    | Casing Pressure  | Choke Size   |  |
| Langua or 1991  |  |  | <u> </u>   |  |
| Actual Prod. During Test  | Oil-Bbis.  | Water - Bbls.  | Gas-MCF  |  |
| Notice From Dailing 1991  |  |  | 3  |  |
|   |  |  | # <b>#</b>   |  |
| GAS WELL * Tested with  | orifice well tester th                             | ru test separator  |  |  |
| Actual Prod. Test-MCF/D   | Length of Test                                     | Bbis. Condensate/MMCF  | Gravity of Condensate  |  |
| 1360  | 24 hrs .   | 0  | N/A  |  |
| Testing Method (pitot, back pr.)  | Tubing Pressure ((                                 | Casing Pressure (Shut-in)  | Choke Size   |  |
| * See above note  |  | 400 psi  | 3/8"   |  |
|   | CF   | OIL CONSER   | VATION COMMISSION  |  |
| I. CERTIFICATE OF COMPLIANCE  |  |  | 110  |  |
| The second se | regulations of the Oil Conservation                | APPROVED   | ــــــــــــــــــــــــــــــــــــــ                       |  |
| I hereby certify that the rules and to Commission have been complied to   | DITH MAN THAT THE HILLDINGLICH EXTEN               | · · · · · · · · · · · · · · · · · · ·  | FRANK T. CHAVEZ  |  |
| above is true and complete to the   | best of my knowledge and belief.                   | BY Original Signed by  |  |  |
|   |  | TITLE SUPERVISOR DISTRICT # 3  |  |  |

(Title) 5-11-81

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.