

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Hicks Enco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 174, Farmington, N.M.

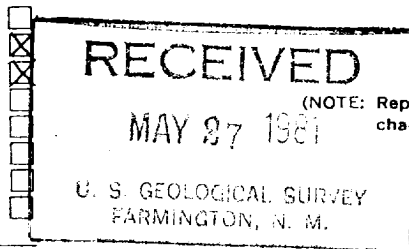
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650' from East line and 750' from
AT SURFACE: South line
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
SF 078072

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Southeast Cha Cha Unit

8. FARM OR LEASE NAME

9. WELL NO.
39

10. FIELD OR WILDCAT NAME
Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T28N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5941 Gr. 5954 KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/9/81 - Cleaned well out to 5690'. Logged with Schlumberger "Dual Spacing Thermal Neutron Decay Time" over Gallup and gamma ray from 5690 - 100'. Perforated 5674-5680' with 2 holes per foot. Acidized with 500 gal. 15% HCL acid. Frac treated with 2000# of 100 mesh sand and 3000# of 20/40 in 12,500 gal of 70 quality nitrogen foam. Swab tested. No trace of oil or gas. Very little water. Set cast iron bridge plug at 5638'. 4-13-81 - Pressure tested to 3000 psi. Perforated at 5578, 5578½, and intervals 5584-5590 and 5602 - 06 with 2 holes per foot. Acidized with 1000 gal. 15% HCL acid. Frac treated with 10,000# 100 mesh sand, 20,000# 20/40 sand and 10,000# 20/40 sand, and 10,000# 10/20 sand in 40,000 gallons of 70 quality nitrogen foam. Swab tested. Set retrievable bridge plug at 5570'. 4-16-81 Pressure tested to 3000 psi. Perforated 5462 - 66, 5484 - 92, 5502 - 04, 5513 - 26 and 5536- 46 with 2 holes per foot. Acidized with 1000 gal. 15% HCL acid. Frac treated with 165,000# of sand in 103,000 gal. of 70 quality nitrogen foam. Swab tested. 4-21-81 - Pulled retrievable bridge plug and

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Hicks TITLE Engineer DATE 5/22/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUN 09 1981

FARMINGTON DISTRICT
BY Dean Elliott

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cleaned out well. 5-14-81 - Set pumping unit and started producing.

GPO : 1976 O - 214-149