

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Hicks Oil and Gas

3. ADDRESS OF OPERATOR
P. O. Box 174, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650' from East line and 750' from
AT SURFACE: South line
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

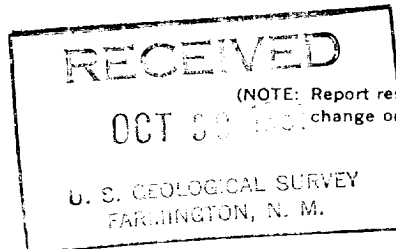
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set retrievable bridge plug at 5415'. 9-18-81. Pressure tested to 3000 psi. Spotted 500 gal. of 15% MCA from 5286 to 4786. Perforated Gallup 5270'-86' with 2 shots per foot. Broke down at 1500 psi and established rate of 20 bpm at 1100 psi. Frac treated with 30,000# of 20/30 sand in 3400 gal. of 30# gel with 400 scf of nitrogen/bbl of fluid. Average rate of 21 bpm at 1900 psi. Flowed well back. Swabbed two days. Put back on pump 9/14/81. 9-17 to 9-21 production to surface measure. 9-21-81 Pulled rods and pump. Acidized Gallup 5270-86 with 800 gal. 7 1/2% HCL, 800 gals. 17% HF acid, and tailed in with 800 gal. 7 1/2% HCL acid for two days. Final swab samples 50% oil and 50% water. Put back on pump 9/24/81. 10-7-81 Had no production of oil or water for the last three days. Pulled retrievable bridge plug and put back on production.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Hicks TITLE President DATE 10/26/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

*See Instructions on Reverse Side