

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Hicks Enco, Inc.
3. ADDRESS OF OPERATOR  
P.O. Box 174, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 990' from West line & 2100' from South  
AT SURFACE: line  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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5. LEASE  
NM 09979
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
S.E. Cha Cha
8. FARM OR LEASE NAME
9. WELL NO.  
38
10. FIELD OR WILDCAT NAME  
Cha Cha Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 22, T28N., R13W
12. COUNTY OR PARISH  
San Juan
13. STATE  
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6048 GR 6061 KB

(NOTE: Report results of multiple completion or code change on Form 9-331)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 9:30 P.M., 3-19-81. Drilled 12 1/4" hole to 462'. Ran 11 joints 8 5/8"-20# S T & C casing and set at 457' with 300 sks class B cement with 2% CaCl. Circulated 12 bbl good cement. W.O.C. 12 hours. Drilled 7 7/8" hole to 5862'. Ran Dual Induction and compensated Neutron-Formation Density electric logs. Ran 140 jts. 5 1/2" 15.5# S T & C J-55 casing. Set at 5860'. Float at 5823' and stage collar at 4640'. Cemented the first stage with 325 sks class B neat. While displacing cement lost circulation. Displaced 17 bbls more to bump plug. Plug down at 6:30 A.M. 3-29-81. Opened stage collar and circulated 5 hours. Cemented second stage with 80 sks of 50/50 Poz/mix with 4% gel. Had good returns all the way. Maximum pumping pressure 1250 psi at 5 BPM. Plug down at 12:30 P.M. 3/29/81. Temperature survey shows cement top at 800'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Eng. DATE 3/21/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

ACCEPTED FOR RECORD

APR 2 1981

FARMINGTON DISTRICT