

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Hicks Enco, Inc.															
3. ADDRESS OF OPERATOR P. O. Box 174, Farmington, New Mexico 87401															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 800' from West line and 2100' from South line At top prod. interval reported below At total depth															
14. PERMIT NO.				DATE ISSUED JUN 3 1981 OIL CON. COM. DIST. 31											
15. DATE SPURRED 3-19-81		16. DATE T.D. REACHED 3-27-81		17. DATE COMPL. (Ready to prod.) 5-11-81		18. ELEVATIONS (DF, BKB, BT, GR, ETC.)* 6048 Gr. 6061 KB		19. ELEV. CASINGHEAD 6049							
20. TOTAL DEPTH, MD & TVD 5862		21. PLUG, BACK T.D., MD & TVD 5790		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup 5604 - 5708							
25. WAS DIRECTIONAL SURVEY MADE Yes								26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction and Compensated Neutron-Formation Density							
27. WAS WELL CORED No								28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		20#		457		12 1/4		300 sks Class B		NA					
5 1/2"		15.5#		5860		7 7/8		325 sks class B		NA					
								885 sks 50/50 Poz with 4% gel							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8		5665		NA	
31. PERFORATION RECORD (Interval, size and number) 5694 - 5708 2 holes per foot .40" dia. holes								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED											
5694-5708				500 gal. 15% HCL acid											
				40,000# sand											
				40,000 gal. 70% quality foam											
33.* PRODUCTION								34. TEST WITNESSED BY Mike Hicks							
DATE FIRST PRODUCTION 5-12-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/4 insert pump						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 5-16		HOURS TESTED 24		CHOKE SIZE NA		PROD'N. FOR TEST PERIOD 51		OIL—BBL. TSTM		GAS—MCF. 1		WATER—BBL. 46.8		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE 20 psi		CALCULATED 24-HOUR RATE 51		OIL—BBL. TSTM		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
35. LIST OF ATTACHMENTS Vented								36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Mike Hicks TITLE EngineerDATE 5/22/81

FARMINGTON DISTRICT

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY RB

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs		1650
				Lewis		1780
				Cliff House		2862
				Menefee		3215
				Pt. Lookout		4120
				Mancos		4410
				Gallop		5300
				Oil & Alam. Fruitland	Not Logged 1320	

