

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1550' FNL x 800' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF-047019B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.  
167E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SE/4, NE/4, Section 18  
T28N, R11W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.  
30-045-24862

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5588' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Completion Operations

SUBSEQUENT REPORT OF:

☐ TEST WATER SHUT-OFF  
☐ FRACTURE TREAT  
☐ SHOT OR ACIDIZE  
☐ REPAIR WELL  
☐ PULL OR ALTER CASING  
☐ MULTIPLE COMPLETE  
☐ CHANGE ZONES  
☐ ABANDON\*  
(other) Completion Operations

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced on 11-23-81. Total depth of the well is 6270' and the plug back depth is 6230'. Perforated intervals from 6060-6066', 6110-6147', and 6164-6174' with 2 SPF, a total of 106 .38" holes. Fraced the formation with 114,000 gallons of frac fluid and 156,250 pounds of 20-40 sand. Landed 2-3/8" tubing at 6176'. Released the rig on 11-30-81.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supvr. DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD  
DEC 30 1981

BY *[Signature]*  
FARMINGTON DISTRICT

\*See Instructions on Reverse Side

NMOCC