

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-047019-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit #167E

9. API Well No.

30-045-24862

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

San Juan, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' FNL, 800' FEL Sec. 18, T28N-R11W Unit "H"

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attachment for procedures.

RECEIVED
APR 7 1992
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD
APR 06 1992
FARMINGTON RESOURCE AREA
BY ESB

RECEIVED
BLM
92 APR -2 PM 1:11
019 FARMINGTON, N.M.

If you have any questions please contact Ed Hadlock @ (303) 830-4982.

14. I hereby certify that the foregoing is true and correct

Signed

J. Hampton

Title

Sr. Staff Admin. Supv.

Date

3/31/92

(This space for Federal or State office use)

Approved by

Title

Date

Gallegos Canyon Unit 167E

2/22/92 - 2/29/92

MIRUSU, Bled off press. TIH and tagged bot @ 6195' W/ K.B.. TIH with bit and scraper & TBG to PBTD @ 6195' (35' of fill). TOH with TBG and scraper. TIH W/ 4.5" RBP , PKR & TBG to 5890', set RBP and pulled 1jt and set PKR. Press. tested plug to 1000psi. Held. Released plug and loaded hole with 2% KCL WTR circ. gas out. Press tested CSG to 1000psi. CSG held. TOH W/PKR and TBG. RU WLE. and Run CBL, CCL, GR, logged from 2000' to 300', cmt top @ 1435'. TOH W/WLE. TIH with perf gun and perf W/2 JSPF 1' @ 1410'. TOH with perf gun. Ru pump and pumped 3 BW to get circ. out of Bradenhead. Circ. B. Head for 45min to get clean hole. TIH W/PKR & TBG to 1080' & set PKR. RU pump and circulated gas out of hole. RU and pumped DN backside & put 500psi.press. on backside, press. tested lines to 1500psi., pumped 20bbls fresh water and 10 bbls Dye water ahead of cmt. Started cmt and pumped 350 sxs pacesetter lite @ 3 BPM @ 800psi., tailed with 80sxs CL B cmt W/2% CACL @ 3BPM @ 1000psi. started displaced and pumped 9.5 BW, circ. 11 bbls good cmt to pit. Released PKR & TOH W/ TBG & PKR. TIH with bit and scraper, & TBG to 1373' and tagged cmt. Ru drill equip. and drill cmt from 1373' to 1423', fell out of cmt. RU pump and press test CSG to 520psi Held. TOH with TBG, Bit & Scraper. TIH W/RET head & TBG, circ. good 2% KCL WTR to surface. Circ sand off plug. Ru swab equip. swabbed well dn to 5100'. TIH and released RBP. TOH W/ TBG, RET Head 7 RBP. TIH W/PROD. string, 1 saw tooth collar, 1jt, SN, 193jts 2.375" TBG, landed TBG @ 6165' W/K.B. NDBOP. NUWH. Return to Prod.