

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF 080844 A
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Attention: Lois Raeburn		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-5294		8. Well Name and No. Gallegos C U 182E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1525 FSL 1740FWL Sec. 19 T 28N R 11W		9. API Well No. 3004524864
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon the subject well.

RECEIVED
MAR - 6 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Business Assistant

Date

02-20-1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

FEB 21 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

PXA Procedures
Gallegos Canyon Unit 182E

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. Run CBL to determine TOC. RIH with tbg and cement retainer. Set retainer at 5000'. Test casing integrity to 500#. Squeeze perms at 5050' to 6168' with 624.636 cuft cement. Pull out of retainer and spot cement to 4900' with 13.425 cuft cement.
4. Depending on where TOC is be sure there is 100' inside and outside casing at the following locations:

Mesa Verde at 3054'
Chacra at 2476'
Pictured Cliffs at 1532'
Fruitland Coal at 1248'
and 493 to surface to get all water zones.
(est 408.85 cuft cement outside and 85.020 cuft cement outside)
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

GALLEGOS CANYON UNIT #182E
LOCATION -19K 28N 11W
SINGLE DK
ORIG.COMPLETION - 12/81
LAST FILE UPDATE - 2/92 BY CSW

QJ AT 270

FT AT 1249
EC AT 1532
CH AT 1532

MY AT 3054

QI AT 5164

DK-2JSPF PERF 6060-6066
6108-6144
6158-6168

PBTD AT 6238 FT.

FILENAME:
04524864

TOTAL DEPTH 6279 FT.

BOT OF 2.625 IN OD CSA 335
TO 318 FT. K-55 CASING W/300 SKS
CIR TO SURFACE

DV TOOL Ø4406

BOT OF 2.375 IN OD TBG AT 6163

BOT OF 4.5 IN OD CSA 6275
TO 516 FT. K-55 CASING
W/490 SKS

8.84 REPAIRED CSG LEAK 3260-3315 W/75SX
3/85 REPAIRED CSG LEAK 3557-3720 W/100SX
8/92 BRADENHEAD SQUEEZE FROM 2700 CIR TO SURFACE