

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 1531

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Amoco Production Company	8. Farm or Lease Name
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 139E
4. Location of Well UNIT LETTER M 1030 FEET FROM THE South LINE AND 880 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 28N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5549' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Spud & Set Casing ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12-1/4" hole on 10/15/84 at 1400 hrs. Drilled to 317'. Set 8-5/8", 24#, K-55 casing at 317' and cemented with 325 c.f. Class B. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 6160' on 10/25/84. Set 4-1/2", 10.5#, K-55 casing at 6159'. Stage 1: cemented with 1,117 c.f. Pozzolanic 50:50 poz and tailed in with 118 c.f. Class B Ideal. Stage 2: cemented with 2,088 c.f. Pozzolanic 65:35 poz. Circulated to surface after both stages. The DV tool was set at 3497' and the rig was released on 10/26/84.

RECEIVED

NOV 15 1984

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By Shaw TITLE Administrative Supervisor DATE 11/13/84
Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 15 1984