

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Energy Reserves Group, Inc.
3. ADDRESS OF OPERATOR
P. O. Box 3280, Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 880' FSL & 1,850' FWL (SE/SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Well History

SUBSEQUENT REPORT OF:

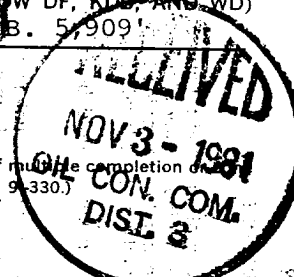
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OCT 23 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion change on Form 9-330.)



5. LEASE
SF-078019
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
E. H. Pipkin
9. WELL NO.
22
10. FIELD OR WILDCAT NAME
Kutz Fruitland & West Kutz Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35-T28N-R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB AND WD)
G.L. 5,904'; K.B. 5,909'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was spudded @ 8:30 p.m., 10-18-81.

Drld. 9-7/8" hole to 127'. Ran 4 jts. 7" O.D., 23#, K-55, R-3, S.T.&C., new casing set @ 117'. Cemented w/85 sx. of Class B cement w/2% CaCl₂ & 1/4# Flocele/sx. Plug down @ 12:01 a.m., 10-19-81. Good cement returns.

NU & press. tested BOPE to 1,000 psi - held o.k.

Drld. 6-1/4" hole to 1,935' and ran logs; then drld. to 1,935'.

Ran 50 jts. 4-1/2" O.D., 10.5#, K-55, R-3, S.T.&C., new casing set @ 1,943'. Cemented w/400 sx. of 50-50 pozmix w/2% gel; 0.5% CFR-2 & 1/4# Flocele/sx. Plug down @ 8:00 a.m., 10-23-81. Good cement returns. W.O.C.T.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ronald C. Hillenjaer TITLE Drldg. Supt.-RMD DATE October 26, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY K. [Signature]