1. oil

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well

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES

ABANDON* (other) Well History

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) gas \mathbf{X} well other 2. NAME OF OPERATOR Energy Reserves Group, Inc. 3. ADDRESS OF OPERATOR P.O. Box 3280 - Casper, Wyoming 82602 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1,740' FSL & 1,070' FWL (NW/SW) AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

	SF-078019					
	6. IF INDIAN, ALL	OTTEE (OR TRIE	BE NAME	 -	
ıt	7. UNIT AGREEMI	ENT NAI	ME :			
	8. FARM OR LEAS E.H. pipkin	E NAME	3		-	
	9. WELL NO. 25		- 1 ē	<u> </u>		
_	10. FIELD OR WILD Kutz Fruitla	CAT NA nd/We	ME st Ku	ıtz PC		
,	11. SEC., T., R., M. AREA				OR	
	Sec. 36-T28N 12. COUNTY OR PA			ATE		
	San Juan	William .	New	Mexic	0	
,		1.5	_ =			
	15. ELEVATIONS (S G.L. 5,702';	K.B.	5,70	b, and ' 17 '	WD)	
	Section 1 - 3		A 301	The state of	•	
	(NOTE: Report result	s of plus	ble com	pletion or	zone	
•	change on Fo			-119	31 18	
			Oir (01 C	07√. 3	
te	e all pertinent details	and g	ve er	tinent d	res,	
ent	irectionally drilled, givent to this work.)* PM 10-12-81.	e subsu	rrace i	cations	and	
2	23#, K-55, R-1	, ST&(o new	casir	ng	
er	ement w/2% CaCl	2 & 1	/4# F	locel	2/	
0.	o.k. 25	Tagy.		1000 1000 1000 1000 1000		
8.0	్లో క్షేక్ట్ C new casing s	100 Per 100 Pe	1 7/10		nented	
2	2 & 1/4# Flocel	e/sx.	742, Plug	down	0	
			Control of the Contro			
		Set @			. Ft.	
R۱	MD DATE10	-16-8				
ACCEPTED FOR RECORD						
	00132	€ ¶9		idennise Nationalis Nationalis		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine The above referenced well was spudded @ 3:00

Drld 9-7/8" hole to 116'. Ran 5 jts 7" 0.D., set @ 111'. Cemented $\underline{w}/\underline{60}$ sx of Class "B" co sx. Plug down @ 6:30 PM 10-12-81.

NU & pressure tested BOPE to 1000 psi--held

Drld 6-1/4" hole to 1,761' & ran logs.

Ran 45 jts 4-1/2" O.D., 10.5#, K-55, R-3, ST w/400 sx of 50-50 Pozmix w/2% Gel; 0.5% CFR-1:30 PM 10-15-81. Good cement returns.

Subsurface Safety Valve: Manu. and Ty	/pe	Set @F
18. I hereby certify that the foregoing	is true and correct	
SIGNED Souce C. Sille	pre TITLE Drlg Supt - RMD DA	ATE 10-16-81
	(This space for Federal or State office use)	ACCEPTED FOR RECORD
APPROVED BY		DATE
CONDITIONS OF APPROVAL, IF ANY:		0013201981
		FARMINGTON PISTRICE

*See Instructions on Reverse Side MMOCC

Sam