

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FNL x 1110' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Spud and set casing

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

I-149-IND-8470

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

192E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA NE/NE, Section 30, T28N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

30-045-25172

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5716' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up and spudded a 12-1/4" hole on 5-3-83. Drilled to 348' and ran 8-5/8", 24#, K-55 casing, landing it at 348'. Cemented with 420 cu. ft. Class B cement containing 2% CaCl₂. Pressure tested casing to 600#. Drilled a 7-7/8" hole, and reached a TD of 6227' on 5-11-83. Ran 4-1/2", 10.5#, K-55 casing, landing it at 6219'. Cemented first stage with 770 cu. ft. 50:50 POZ Class B cement containing 6% gel. Cemented second stage with 2266 cu. ft. Class B, 65:35 POZ cement containing 6% gel. Tailed in both stages with 118 cu. ft. Class B cement. DV tool was set at 4273'. Circulated to surface on both stages. Rig released 5-12-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr. DATE 6-9-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

JUN 2 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY Sm