VERGY AND MINERALS DEPARTMENT -- -- (-----DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Amoco Production Company 501 Airport Drive, Farmington, NM 87401 Other (Please explain) Reason(s) for filing (Check proper box) XX New Well Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE

[Well No. | Pool Name, Including Formation] Kind of Lease Logse No SF-078106 State, Federal or Fee Federal 228E Basin Dakota Gallegos Canyon Unit Lecation 1800 Feet From The north Line and 2320 Feet From The Unit Letter San Juan 28N 12W County , NMPM, 21 Township Range Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | X | Address (Give address to which approved copy of this form is to be sent) P. O. Box 26251, Albuquerque, NM 87413 Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🗓 P. O. Box 90, Farmington, NM 87401 Northwest Pipeline Corporation Is gas actually connected? Sec. TTWD. If well produces oil or liquids, give location of tanks. F 21 : 12W No 28N If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Bock | Same Restv. Diff. Restv Oil Well New Well Deepen Gas Well Designate Type of Completion - (X) X P.B.T.D. Total Depth Date Compl. Ready to Prod. 60431 6087 6-25-83 6-12-83 Tubing Depth Top Otl/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 5850' 5974 5544' GL Dakota Depth Casing Shoe Perforations 5850'-5866', 5922'-5974' 2 JSPF for 68 holes .33" diameter 6085 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT 8-5/8", 24# K-55 4-1/2", 10.5# K-55 2-3/8" DEPTH SET CASING & TUBING SIZE HOLE SIZE 300 341' 12-1/4" 60851 1890 7-7/8" 5974 TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bble. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 180 3 hrs. Coming Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 675 psi back pressure OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE 88-83 AUG 8 1983 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE \_ Original Signed By

D.D. Lawson

(Signature)

District Administrative Supervisor

(Title) July 27, 1983

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.