

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well ☐ well ☒
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2320' FNL x 1800' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) spud and set casing

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF-078106
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Gallegos Canyon Unit
8. FARM OR LEASE NAME
9. WELL NO.
228E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NW, Section 21, T28N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24613
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5544' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved rotary rig on and spudded a 12-1/4" hole on 6-12-83. Drilled to 341' and landed 8-5/8", 24#, K-55 casing at 341'. Cemented with 360 cu. ft. Class B cement with 2% CaCl₂. Circulated to surface. Pressure tested casing to 600 PSI. Drilled a 7-7/8" hole and reached a TD of 6087' on 6-19-83. Landed 4-1/2", 10.5#, K-55 casing at 6085'. Cemented first stage with 986 cu. ft. Class B 50:50 POZ and tailed in with 118 cu. ft. Class B neat cement. Opened DV tool at 4170' and cemented second stage with 2069 cu. ft. Class B 65:35 POZ cement. Tailed in with 118 cu. ft. Class B neat cement and circulated good cement to surface. Released rig on 6-21-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
D.D. Lawson TITLE Dist. Admin. Supvr. DATE 7/22/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE **ACCEPTED FOR RECORD**
CONDITIONS OF APPROVAL, IF ANY:

JUL 29 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY Smm